

5-5-77: Sttd swabbing 12:30 PM. SFL surface. Swabbed to SN at 10,314' in twelve runs. Well flowing at 10 psi on 3/4" ck after swabbing down. Closed ck to 1/2" at 5:30 PM. FTP inc to 20 psi. FTP at 11:00 PM was Zero. FTP remained between zero & 10 psi rest of night. This AM at 7:30 PM at 4800'. Fluid scattered 4800' - 7800'. Recovered 500' fluid w/some condensate on top. FTP increased to 15 psi in 3/4" ck.

5-6-77

FTP dec to zero in 15 min. Made swab run from SN at 10,314'. Recovered 500' fluid approximately 50% condensate. Had weak blow following run. RU Western. Acidized well w/1000 gals 15% NEA + 3 gals AC2 + 1 gal I-15. Took 39 bbis to load tbgs. Sttd pumping into formation at 4150 psi at 2 1/2 BPM. When acid hit press dec to 4100 psi & then built to 4300 psi. Press broke to 3900 psi. Final pressure 4150 psi at 3 BPM.

SITP 2750 15 min SIP 275

Min TP 3850

Max TP 4300

ATP 4150

AIR 3.0 BPM

64.9 BLWTR.

Opened well to pit after twenty min w/zero SITP. Swabbed well to 5000' in 6 runs recovering load wtr. Well sttd flowing. Press built to 400 psi on 3/4" ck in 5 min recovering gas & load wtr. Left on 3/4" ck for 30 minutes. Well sttd making condensate w/ 400 psi FTP. 4:30 PM - closed ck to 1/2". FTP went to 500 psi. Well too wet to flare. Closed ck to 16/64" at 5:00 PM. FTP 600 psi at 5:30 PM. Well making wtr & condensate. Approx 60% condensate. At 6:00 PM FTP 580. Recovery same. 12:00 midnite FTP 450 psi. Recovering approx 60% condensate in a fine spray.

5:00 AM FTP 420

5:30 AM FTP 420 psi. Recovering 60% condensate spray.

5-7-77.

Time	FTP	Ck	Recovery
9:00 AM	410	16/64	60% condensate spray
9:30	410	16/64	60% condensate. Open to 1/2 ck
			Unloaded head of condensate & wtr.
10:00	265	1/2	Closed to 24/64" ck
11:00	185	24/64	60% cond. spray
12:00	140	24/64	SI well to hook up test equip.
2:00 PM			SITP 900 psi. Opened to pit on 16/64" ck.
3:00	560		60% condensate spray.
4:00	380	"	"
5:00	360	"	"

SI well. Prep to test through sep today.

5-8-77.

SITP 2400 psi. Opened to pit at 7:30 AM on 12/64" ck.

Time	FTP	CK	Recovery
8:30 AM	2000	12/64	Dry gas
9:30	1450	"	"
10:30	1450	"	" Opened to 16/64"
11:30	800	16/64	Unloaded cond & wtr. Heavy load initially & then heavy spray.
12:30 PM	550	"	60% cond spray
1:30	360	"	"
2:30	260	"	"
3:30	200		Put through stac pac.
4:00	160		Rec 3 BO + 2.75 BW. No gas rate

SI well.

5-9-77.

No operations.