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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 9 1977

O. C. C.

ARTESIAN OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6774
7. Unit Agreement Name
8. Farm or Lease Name Bass State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Coquina Oil Corporation ✓		
Address of Operator P.O. Drawer 2960, Midland, Texas 79702		
Location of Well UNIT LETTER E 1880 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 29-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3280 Gr.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Progress Report <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-77, Killed well w/30 bbls. 9.3# brine. Installed BOP. Unseated pkr. POOH w/tbg and pkr. WIH W/Guiberson UNI VI pkr. w/bottom bull plugged and set at 10,430'. Pressured csg. to 1000 psi, held OK. 5-5-77. POOH w/tbg. RU Vann Tool. Perforated 10,370-394' w/2 JSPF w/3 1/8" steel carrier gun. Retrieve tool and pkr. Set packer at 10,234.10' w/10 points compression. NU wellhead. Swabbed and flowed well. 5-6-77, RU Western. Acidized w/1000 gals. 15% NEA plus 3 gals. AC2 plus 1 gal. I-15. When acid hit pressure declined to 4100 psi (from 4150 psi) then built to 4300 psi. Pressure broke to 3900 psi. Final pressure 4150 psi at 3 BPM. Opened well to pit. Test.

SEE BACK FOR WELL DATA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump TITLE Engineering Assistant DATE 6-1-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE JUN 10 1977

CONDITIONS OF APPROVAL, IF ANY:

5-5-77. Std  
 swabbing 12:30 PM. BFL surface. Swabbed to SN at 10,314' in twelve runs. Well flowing at 10 psi on 3/4" ck after swabbing dwn. Closed ck to 1/2" at 5:30 PM. FTP inc to 20 psi. FTP at 11:00 PM was Zero. FTP remained between zero & 10 psi rest of night. This AM at 7:30 FL at 4800'. Fluid scattered 4800' - 7800'. Recovered 500' fluid w/some condensate on top. FTP increased to 15 psi in 3/4" ck.

5-6-77  
 FTP dec to zero in 15 min. Made swab run from SN at 10,314'. Recovered 500' fluid approximately 50% condensate. Had weak blow following run. RU Western. Acidized well w/1000 gals 15% NEA + 3 gals AC2 + 1 gal I-15. Took 39 bbls to load tbq. Std pumping into formation at 4150 psi at 2 1/2 BPM. When acid hit press dec to 4100 psi & then built to 4300 psi. Press broke to 3900 psi. Final pressure 4150 psi at 3 BPM.

ISIP 2750 15 min SIP 275

Min TP 3850

Max TP 4300

ATP 4150

AIR 3.0 BPM

64.9 BLWTR.

Opened well to pit after twenty min w/zero SITP. Swabbed well to 5000' in 6 runs recovering load wtr. Well std flowing. Press built to 400 psi on 3/4" ck in 5 min recovering gas & load wtr. Left on 3/4" ck for 30 minutes. Well std making condensate w/ 400 psi FTP. 4:30 PM - closed ck to 1/2". FTP went to 500 psi. Well too wet to flare. Closed ck to 16/64" at 5:00 PM. FTP 600 psi at 5:30 PM. Well making wtr & condensate. Approx 60% condensate. At 6:00 PM FTP 580. Recovery same. 12:00 midnite FTP 450 psi. Recovering approx 60% condensate in a fine spray. 5:00 AM FTP 420 8:00 AM FTP 420 psi. Recovering 60% condensate spray.

5-7-77.

Time	FTP	Ck	Recovery
9:00 AM	410	16/64	60% condensate spray
9:30	410	16/64	60% condensate. Open to 1/2 ck Unloaded head of condensate & wtr.
10:00	265	1/2	Closed to 24/64" ck
11:00	185	24/64	60% cond. spray
12:00	140	24/64	SI well to hook up test equip.

2:00 PM SITP 900 psi. Opened to pit on 16/64" ck.

3:00 560 60% condensate spray.

4:00 380 " "

5:00 360 " "

SI well. Prep to test through seo today.

5-8-77.

SITP 2400 psi. Opened to pit at 7:30 AM on 12/64" ck.

Time	FTP	CK	Recovery
8:30 AM	2000	12/64	Dry gas
9:30	1450	"	"
10:30	1450	"	" Opened to 16/64"
11:30	800	16/64	Unloaded cond & wtr. Heavy load initially & then heavy spray.
12:30 PM	550	"	60% cond spray
1:30	360	"	"
2:30	260	"	"
3:30	200		Put through stac pac.
4:30	160		Rec 3 B0 + 2.75 BW. No gas rate

SI well.

5-9-77.

No operations.