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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 8 1977

O. C. C.
ANTERIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-6774
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Bass State
2. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 7
3. Location of Well UNIT LETTER <u>E</u> , <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3280 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☒ Explanation of Tubing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4 1/2" csg to 11,500'. Cemented with 300 sxs Class H cement. Top of cement 8620'. Perforated Morrow zone 11,282-88', 11,294-305', 11,312-18'. Tested Morrow. Recovering gas & water. Found Morrow to be non-commercial. Set CIBP @ 10,560'. Dumped 20' cement on top of BP. Perforated Strawn from 10,470-80' & 10,455-58' w/2 JSPF. Acidized with 1000 gals 15% NEA. Set RBP @ 10,430' & perforated Strawn 10,370-94' w/2 JSPF. Acidized w/1000 gals 15% NEA. Moved RBP to 10,350'. Perforated Strawn 10,327-34', 10,298-310', 10,258-270' w/2 JSPF. Acidized w/2000 gals 15% NEA. POOH w/RBP. Went in hole with production packer & sliding sleeve. Set packer at 10,356.48'. It was our intention to re-stimulate the lower two sets of Strawn perforations, open the sleeve & put all of the Strawn together. After swabbing in the lower two sets of Strawn, the well was good enough that additional treatment was not necessary. The sleeve was opened & all of the Strawn was put together.

fs 10455-80 stoka

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump TITLE Engineering Assistant DATE June 3, 1977

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT DATE JUN 10 1977

CONDITIONS OF APPROVAL, IF ANY: