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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6774

7. Unit Agreement Name

8. Farm or Lease Name

Bass State

9. Well No.

1

10. Field and Pool, or Wildcat

North Burton Penn.

12. County

Eddy

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

P.O. Drawer 2960, Midland, Texas 79702

4. Location of Well

UNIT LETTER E LOCATED 1880 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 32 TWP. 19-S RGE. 29-E NMPM

15. Date Spudded

1-30-77

16. Date T.D. Reached

4-16-77

17. Date Compl. (Ready to Prod.)

5-16-77

18. Elevations (DF, RKB, RT, GR, etc.)

3280 Gr.

19. Elev. Casinghead

N/A

20. Total Depth

11,515'

21. Plug Back T.D.

10,540'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

0-T.D.

Cable Tools

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,258-10,470' Strawn and Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray; Comp. Densilog and Neutron; Dual Laterolog

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54:50	358	17 1/2	500 sx 1t.wt. 200 sx "C"	none
8 5/8	32:24	3,053	12 1/4	2150 sxs class "C"	none
7	26	3,351	7 7/8	350 sxs "C"	none
4 1/2	13.5; 11.6	11,515	6 1/8	300 sxs "H"	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8	10,356	10,350

31. Perforation Record (Interval, size and number)

10,370-10,394' 2 JSPF
10,327-10,334' 2 JSPF
10,298-10,310' 2 JSPF
10,258-10,270' 2 JSPF
10,470-10,458' 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,258-10,344	2000 gals. 15% NE w/6 gals.AC ₂ .
	12 gals. J-15 Inhibitor
10,458-10,470	1000 gals. 15% NE; 1000 gals.
	15% NE w/1 gal.I-15 3 gals.AC ₂ .

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-18-77		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-19-77	4	Various		29.16	470.	1	16,129.04
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	API Gravity - API (Corr.)	
2422	2675		174.84	2,820	24	59.1	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Leroy Collins

5. List of Attachments

Absolute Open Flow Test, Logs, Core Analysis, DST's

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. Alan Bump

TITLE

Engineering Assistant

DATE

June 8, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Surf
T. Salt 1,750
B. Salt 2,300
T. Yates 1,295
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 8,572
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon 9,895
T. Strawn 10,126
T. Atoka 10,444
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 3,085
T. Bone Springs 4,922
T. Morrow LS 10,690

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4,685 to 4,746
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None encountered to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,750	1,750	Anhy. Dolo/Sh., Sd Strks.	10,975	11,330	355	Sand, Shale
1,750	2,300	550	Salt, Evaporates	11,330	11,515	185	Shale
2,300	3,085	785	Dolo, Anhy.				
3,085	4,922	1,837	Dolo, Sand, Shale				
4,922	5,925	1,003	Lime/Shale, Strks.				
5,925	6,180	255	Lime, Sand, Shale				
6,180	6,750	570	Lime				
6,750	6,950	200	Sand, Shale				
6,950	7,576	626	Lime, Sand, Shale				
7,576	7,954	378	Sand, Shale				
7,954	8,571	617	Lime, Shale Strks				
8,571	10,126	1,555	Shale/Lime, Sd. Strks.				
10,126	10,484	358					
10,484	10,690	206	Shale, Lime				
10,690	10,975	285	Lm/Shale				