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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6774
7. Unit Agreement Name
8. Farm or Lease Name Bass State
9. Well No. 1
10. Field and Pool, or Wildcat North Burton (Penn)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
P.O. Drawer 2960 Midland, Texas 79702

4. Location of Well
UNIT LETTER E 1880 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3280' Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial operation to shut off the excess water production in the Strawn perfs at 10,258-10,480' proceeded as follows:

2/22/79 Swab Tested Perfs
10,455-10,458' Pressure tested casing 1500 psi for 20 min and held OK and
10,470-10,480' found no leaks.
10,370-10,394'

Squeezed perfs at 10,455-458' and 10,470-80' with 35 sx of C1 H cement. Displaced 15 sx into perfs. PBTD 10,433'.

3/9/79 Acidized with 2500 gals of 5% HCl.

Before the workover, the Bass State produced approx 54 MCFD with 15 BWPD and 8 BOPD. After the workover, the average prod increased to approx 100 MCFD with -0- BWPD + 4 BOPD. The workover was completed 3/16/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Hilbreath TITLE Production Manager DATE Nov. 16, 1979

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1979

CONDITIONS OF APPROVAL, IF ANY: