

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

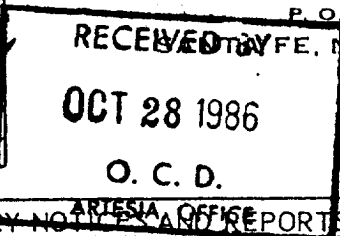
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6774

SUNDAY NOTIFICATION REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Bass State
3. Address of Operator P. O. Box 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat North Burton Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3280' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 10-17-86 began plugging well by setting CIBP @ 10,200'. Dumped 35' cement on top of BP.
- Circulated Hole with 9.5# salt-gel mud.
- Spotted 100' plug inside 4-1/2" casing @ 8620'.
- Shot 4-1/2" casing @ 6104'.
- Spotted 35 sx plug in and out of 4-1/2" casing stub. WOC 4 hrs. Tagged top of plug @ 6060'.
- Spotted 45 sx plug @ 4930', est. top of plug @ 4830'.
- Spotted 45 sx plug @ 3351' inside of 7" casing. Tagged top of plug @ 3187'.
- Spotted 35 sx plug @ 1500' inside of 7" casing.
- Perf 4 holes in 7" casing @ 260'. Pumped 85 bbls. brine water down 7" casing. Pumped into 7" x 8-5/8" annulus with 7 BW, pressured to 1000# and held. Pumped 25 sx down 7" casing and displaced to 250'. Tagged top of plug @ 150'.
- Perf 4 holes in 7" casing @ 150'. Pumped 16 BW down 7", pressured to 1000# and broke. Pumped 185 sx down 7" and cement circulated up 8-5/8" x 7" annulus to surface. SI 4 hrs. Opened-cement flowed back.
- Pumped 50 sx cement with CaCl down 7" casing. SI 4 hrs. Opened 7"-dead.
- Installed dry hole marker. P&A complete 10-24-86.

Post ID-2
11-2-86
P+9

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Patrick Darden TITLE Engineer DATE 10-27-86

APPROVED BY Danell Mone TITLE Geologist DATE 11/23/87

CONDITIONS OF APPROVAL, IF ANY: