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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED For

Form C-104
Revised 1-1-89
See Instructions
3 at Bottom of Page

+c/n

OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

		10/1H/	ANSI	POH	1 OIL	AND NA	UHAL GA		AL VI				
perator							Well API No.				5 00000		
Strata Production Company						30-0				015-22028			
Address	11 N-	M		000	A2 1	020							
P. O. Box 1030, Rosw Reason(s) for Filing (Check proper box)	ell, Ne	w mexi	CO	002	02-10		t (Please expla	tin)		······································			
New Weil		Change in	Trans	morter	of:		. (- 10-2-1						
<u>~</u>	Oil	·	Dry	-	<u> </u>	Ff	fective	January	1. 199	3			
Recompletion \Box		_		iensate	$\bar{\Box}$	Ψ.	1000170	o a maan j	-,	_			
Change in Operator	Casinghea	d Gas _	Colla	JCB SAUC	<u> </u>	***************************************							
f change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL	AND LE	ASE											
ease Name Well No. Pool Name, Including						ng Formation Kind c			of Lease N		ease No.		
Chaparral State		#1 Winch							የ ትሦናላ ም/የት	%************* VB-0158			
Location		<u> </u>											
Г	. 1	088	E4	C	N N	orth Line	66	50 E	et From The	West	Line		
Unit Letter	:	: 1880 Feet From The				Idle and F			trom the				
Section 32 Township 19 South Range 29				9 Ea	ast , NMPM,			Eddy		County			
<u> </u>	<u> </u>						·			, ,			
III. DESIGNATION OF TRAI	NSPORTE			ND N	UTAN	RAL GAS					 		
Name of Authorized Transporter of Oil		or Coade	nsale]		e address to w	• • •					
Petro Source Partner	<u>rs. Ltd.</u>						estheime						
Name of Authorized Transporter of Casi	nghead Gas	\square	or D	ry Gas		Address (Giv	e address to wi	ich approved	copy of this f	form is to be s	ent)		
GPM Gas Corporation		, 					laza Off			resvill	e, OK 70		
If well produces oil or liquids,	Unit				Rge.				7hen 7 1990				
rive location of tanks.	<u> </u>	32	19		29E	·	es		15	990			
f this production is commingled with tha	t from any oth	ner lease of	r pool,	give co	amming!	ing order numl	er:						
V. COMPLETION DATA										<u> </u>			
Designate Type of Completion	n - (X)	Oil Wel	11	Gas '	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
		<u> </u>		,		Total Depth	l	<u> </u>	I DOTO	l			
Date Spudded	Date Com	pl. Ready t	o rioa	L		Total Depti			P.B.T.D.				
Classica (DE DEB DE CB etc.)	Producing F	ormati	ion		Top Oil/Gas Pay			Tubing Depth					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			1 mong reput					
Perforations						L			Depth Casis	ng Shoe	 		
									1	J			
		TIRING	CAS	SING	AND	CEMENTI	NG RECOR	D					
HOLE SIZE		TUBING, CASING AND C					DEPTH SET			SACKS CEM	MENT		
HOLE SIZE	-	011001	00	<u> </u>					1				
									 				
						<u> </u>				#12 W			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E		<u> </u>	· · · · · · · · · · · · · · · · · · ·		. <u></u>				
OIL WELL (Test must be after	recovery of t	otal volum	e of loa	ad oil a	nd must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hos	ws.)		
Date First New Oil Run To Tank	Date of Te						ethod (Flow, pr						
terms new on rotal to rame													
Length of Test	Tubing Pressure				Casing Pressure			Choke Size					
-													
Actual Prod. During Test	ng Test Oil - Bbls.				Water - Bbis			Gas- MCF					
<u>.</u>													
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
ATA SEA FAM													
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size					
- and the state of		•	•						1				
VI ODED ATOD CEDTER	CATEO	E COX	DI T	A NIC	F	1							
VI. OPERATOR CERTIFICATION					ند		OD LIC	NSERV	ATION	DIVISION	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Date Approved MAR 1 5 1993							
						Date	Approve	ea	IIIII 🎩				
Marie (1 .)	1 4												
curoc y: Harcia						∥ By_	ORIC	SINAL SI	SNED BY				
Signature Carol J. Garcia, Production Supervisor							MIKE WILLIAMS						
Printed Name Title						Title	Title SUPERVISOR, DISTRICT IF						
3/10/93		505-62				''''							
Date		Ťě	lephon	se No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.