

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NMOCC COPY

SUBMIT IN TRIP-  
(Other instruction  
verse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NMO 556285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 26, T-20-S,  
R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Supply Company

3. ADDRESS OF OPERATOR

Suite 1800, First International Bldg., Dallas, Texas 75270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

660' FEL and 1980' FSL of Sec 26, T-20-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3781' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Setting Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. 4 1/2", 11.6# N-80 casing was set at 10,450' on 5-16-77.
2. Cemented with 700 Sacks class H with 1% Halad 22A and 5# KCL per sack.
3. Pumped 20 BBL KCL water ahead of cement.
4. Plug down at 11 P.M., 5-16-77.
5. Maximum cementing pressure 1800 psi.
6. Bumped plug with 2500 psi.
7. Float held.
8. Ran Temperature survey. Cement top at 7740'.
9. Casing run as follows:  
Halco float shoe  
2 jts of casing  
Halco float collar  
324 jts of casing

18. I hereby certify that the foregoing is true and correct

SIGNED

B.B. Lafferty

TITLE Consulting Engineer

DATE 6-1-77

(This space for Federal or State office use)

APPROVED BY

Joe A. Lara

TITLE ACTING DISTRICT ENGINEER

DATE JUN 16 1977

CONDITIONS OF APPROVAL, IF ANY: