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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	325
IRA: ORTER OIL	-		REDEIVED
OPERA OR / PRORATION OFFICE			FEB 27 1978
· Operator Epictor			
Southern Union Supply Company Address			ARTESIA, OFFICE
Suite 1800, First Inte	ernational Bldg., Dallas		
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Ctil Dry Gas	s T	
Change in Ownership	Casinghead Gas 📃 Conden	sate	
If change of ownership give name and address of previous owner	Souther linion &	Lycoly Co,	
II. DESCRIPTION OF WELL AND			
Lease Name Exxon Federal	1 Hind Morr	ormation Kind of Leas State, Fødere	Lease No. alor Fee Federal NM-055628
Location Unit Letter ;	660 Feet From TheEast	e and Feet From	The South
Line of Section 26 To	wnship 20-S Range	25-е , ммрм,	Eddy County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	and some of this form in the last
Name of Authorized Transportes of Of Guide of fund Navajo Rettining Compar	or Condensate X	Address (Give address to which appro North Freeman Artesia	
Navajo Restand Compare Name of Authorized Transporter of Ca	ný g Isinghead Gas cr Dry Gas X	North Freeman, Artesia Address (Give address to which appro Suite 1800, First Inte	, New MEXICO 00210 oved copy of this form is to be sent)
Gas Company of New Me	xico	<u>Dallas, Texas 75270</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25-E	Is gas actually connected? W	<u>Est. 3/10/78</u>
	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cii Wel! Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty.
Designate Type of Completi	on = (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/30/77	6/26/77	10450 Top Oil/Gas Pay	10345 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3761 G.L.	Name of Producing Formation Morrow	10046	10016
Perforations			Depth Casing Shoe 10450
10046'-56', 10100'-11			10490
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	370	725
1/ 1/2	8-5/8	2500	1200
7-7/8"	4-1/2	10450	700
		1	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)
			<u>N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			2112 1
Actual Pres. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3274 AOFP Testing stathed (pitot, back pr.)	24 HR Tubing Pressure (Shut-in)	5.5 Casing Pressure (Shut-in)	Choke Size
Back Pressure	3097	Packer	Variable (L'
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 7 1978 , 19	
		BY W. G. Gresset	
		TITLESUPERVISOR, DISTRICT_IL	
1 2011		This form is to be filed in	compliance with RULE 1104.
Sinner to. Elle		If this is a request for allo	peable for a newly drilled or deepened banied by a tabulation of the deviation
(Signature)		if tests taken on the well in acc	ordance with RULE III.
Chief Petrole	um Engineer	All sections of this form n able on new and recompleted	nust be filled out completely for allow
	23, 1978	I must a antis Basilana T	it its and VI for changes of owner
	Date)	well name or number, or transpo	ist be filed for each pool in multiply

completed wells.