

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		JAN 14 1980			
TRANSPORTER		G.C.P.			
OIL		ARTESIA OFFICE			
GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Southern Union Exploration of Texas					
Address					
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter of:		Other (Please explain)	
Recompletion		Oil		Change of operator and address.	
Change in Ownership		Casinghead Gas			
		Dry Gas			
		Condensate			
If change of ownership give name and address of previous owner					
Southern Union Exploration Company, Texas Federal Bldg., Dallas, TX 75202					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Exxon Federal		1		West Bubbling Springs Morrow	
Location		Kind of Lease		Lease No.	
		State, Federal or Fee Federal		NM-0556285	
Unit Letter I ; 660 Feet From The East Line and 1980 Feet From The South					
Line of Section 26 Township 20-S Range 25-E NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company				North Freeman, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico				First International Bldg., Dallas, TX 75270	
If well produces oil or liquids, give location of tanks.		Unit		Is gas actually connected?	
		Sec.		When	
		Twp.			
		Rge.			
		I		Yes	
		26		3/6/78	
		20-S			
		25-E			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Taking Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shot-in)		Casing Pressure (Shot-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
APPROVED JAN 15 1980					
BY M. Williams					
TITLE OIL AND NATURAL GAS					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Form C-104 must be filed for each pool in multiple					

Drilling & Production Engineer

Ronald M. Senty

(Signature)

12/30/80

(Date)