TNE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT OBINIBUTION BANTA FR FILE U.S.U.S. LAND OFFICE U.S.U.S. CANSPONTER OR AND OFFICE FRANSPONTER OFFICE Coperation Coperation		MEXICO 87501 APR OLALLOWABLE ARIES	C. D. IA, OFFICE	
	Southern Union Exploration Company				
	1217 Main Street, Suite 400, Dallas, TX 75202				
	Reeson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condeni			
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE (Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease Na.	
	Exxon Federal	1 West Bubbling	Springs Morrow State, Federal	or Foo Federal NM-055628	
	Location I 660	O Feel From The East Line	and 1980 Feet From T	be South	
	Unit Letter 1 : 000				
	Line of Section 26 T. W	mship 20S Range	25Е , ммрм,	Eddy County	
	Nome of Au and Transporter of Cil Conoco 2.		S Address (Give address to which approv P.O. Box 2587, Hobbs, NM Address (Give address to which approv	1 88240	
	Name of Autor of Transporter of Cas Gas Comp. J of New Mexi		P.O. Box 26400, Albuquer		
	If well prod i or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n 3/6/78	
	give location ars. I 20 200 give commingling order number:				
	(this prod is commingled with that from any other lease of pool, give comminging of the second se				
	Design Type of Completio				
	Date Spud.	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
				i	
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fier recovery of total volume of load oil i pih or be for full 24 hours)	and must be equal to br exceed top billou	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(elc.) Post ID-3 5-3-85 5-3-85 Choxe Size Chg. LT NAC	
	Length of Teel	Tubing Pressure	Casing Pressure	Choke Size Chg. LT . MA	
			Water-Bbls.	Gas+MCF	
	Actual Prod. During Test	C11 - E zula.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Cosing Pressue (Sbut-in)	Choke Size	
	Testing Method (puot, back pr.)	Tubing Pressure (shnt-in)			
·1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVAT		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 3	1985	
			BY Les A. Cl	5 ,	
			TITLE Supervisor District II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.		
David W. Stevens (Signolwe) Drilling & Production Engineer (Tule) April 22, 1985 (Date)			 well, this form must be accompanied by a tabulation of the original tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well news or number, or transporter, or other such changes of condition Separate Forms C-104 must be filled for each pack in multip- conducted wells. 		