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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 23 1977

O. C. C.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1367	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company		8. Farm or Lease Name Exxon-State Comm.
3. Address of Operator Drawer 2516, Midland, Texas 79702		9. Well No. 1 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3352 ft. GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-77 Rigging up Rotary Tools.

2-17-77 Spudded 17½" hole at 9:00 A.M. Drilled 17½" hole to 365 ft. Ran 9 joints 13-3/8" 48 lb. H-40 casing, set at 363 ft., cemented with 365 sacks Class C, 2% calcium chloride cement, circulated. Plug down at 1:00 A.M., 2-18-77. Tested 13-3/8" casing to 1,000 lb. pressure test for 30 minutes without pressure drop. Drilled plug after W.O.C. 18 hrs.

2-21-77 Drilling at 1975 ft. in lime, 10.1 lb. brine water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE **President** DATE **Feb. 22, 1977**

APPROVED BY *W. A. Gressett* TITLE **SUPERVISOR, DISTRICT 1** DATE **FEB 23 1977**

CONDITIONS OF APPROVAL, IF ANY: