

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 23 1977
O. C. C.
ADMIN. OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1367
7. Unit Agreement Name
8. Farm or Lease Name Exxon-State Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Turkey Track Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hondo Drilling Company
3. Address of Operator Drawer 2516, Midland, Texas 79702
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3352' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-19-77 Drilling 11" surface hole from 365 ft. to 2700 ft., total depth 11" surface hole at 8:00 A.M. 2-23-77.
- 2-23-77 Ran 75 joints of 8-5/8" casing, 801.94 ft. of 32 lb. K-55 ST&C, 1927.95 ft. of 24 lb. ST&C, total of 2729.89 ft. Set at 2700 ft., cemented with 750 sacks Howco light with 5 lb. Gilsonite per sack and 1/4 lb. Floseal per sack, 200 sacks regular cement, cement did not circulate. W.O.C. 3 hrs. Top of cement with 1" pipe 300 ft. Cemented with 160 sacks regular Class "C", 2% calcium chloride. Cement circulated. Job Completed at 8:46 P.M.
- 2-24-77 W.O.C. 8-5/8" casing 24 Hrs. Pressure tested blowout preventors and 8-5/8" casing 3000 lb. pressure. Drilling cement plug.
- 2-25-77 Drilling 7-7/8" chole at 3,050 ft. at 8:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gussett* TITLE President DATE February 25, 1977

APPROVED BY *W. A. Gussett* TITLE INSPECTOR DISTRICT II DATE FEB 28 1977

CONDITIONS OF APPROVAL, IF ANY: