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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

APR 1 1977

Form C-105
Revised 10-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1367

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐	O.C.C. STEBIA, OFFICE
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Exxon-State Comm.

2. Name of Operator Hondo Drilling Company
3. Address of Operator Drawer 2516, Midland, Texas 79702

9. Well No. 1
10. Field and Pool, or Wildcat Turkey Track Morrow

4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 17 TWP. 19S RGE. 29E NMPN
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11. County Eddy

15. Date Spudded 2-17-77	16. Date T.D. Reached 3-27-77	17. Date Compl. (Ready to Prod.) 3-29-77 R + A	18. Elevations (DF, RKB, RT, GR, etc.) 3352 ft. GR 3365 ft. B
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19. Elev. Casinghead

20. Total Depth 11,574 ft.	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Dresser Atlas - Compensated Densilog and Neutron and Dual Laterolog
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27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb.	363 ft.	17-1/2"	365 sacks	None
8-5/8"	32 lb. & 24 lb.	2,700 ft.	11"	1110 sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By P02-2-2
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35. List of Attachments Sample Analysis, Deviation Survey and Dresser Atlas Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE President	DATE March 31, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9964 ft.	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Morrow _____ 10,488 ft.	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1062 ft.	T. xxx _____ 10,896 ft.	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. xxx _____ 11,530 ft.	T. Menefee _____	T. Madison _____
T. Queen _____ 2005 ft.	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2330 ft.	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2465 ft.	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 3950 ft.	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9000 ft.	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from SEE ATTACHMENT. to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Sand & Surface rock				
290	500	210	Salt & Anhydrite				
500	1050	550	Anhydrite				
1050	2350	1300	Sand & Anhydrite				
2350	4000	1650	Sand & Lime				
4000	9025	5025	Lime and Sands				
9025	9200	175	Sand & Shale				
9200	9770	770	Lime & Shale				
9770	10,200	230	Lime				
10,200	10,800	600	Lime & Shale				
10,800	11,400	600	Sand & Shaley Lime				
11,400	11,574	174	Shale				