

30-015-22047

4-1-77

Dual Lateralog

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NEW RECEIVED CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 1 1977

O. C. C.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1367	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company		8. Farm or Lease Name Exxon-State Comm.
3. Address of Operator Drawer 2516, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3352 ft. GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

3-27-77 Drilled 7-7/8" hole total depth 11,574 feet.

3-28-77 11,574 ft. Circulating open ended with drill pipe, waiting on orders to plug.

3-29-77 The following work was completed. Total of 290 sacks:
40 sacks cement plug set from 11,280 ft. to 11,380 ft.
40 sacks cement plug set from 10,850 ft. to 10,950 ft.
40 sacks cement plug set from 9,900 ft. to 10,000 ft.
40 sacks cement plug set from 8,950 ft. to 9,050 ft.
40 sacks cement plug set from 6,800 ft. to 6,900 ft.
40 sacks cement plug set from 3,900 ft. to 4,000 ft.
40 sacks cement plug set from 2,650 ft. to 2,750 ft.

Bridging base of 8-5/8" casing.

10 sacks cement plug top of 8-5/8" casing.

Plugged and Abandoned, Rig Released at 8:00 A.M. 3-29-77.

Regulation marker erected, preparations are now being made to break out pits, clean up location for final inspection and abandonment.

IP-2
P.A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE March 31, 1977

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 25 1977

CONDITIONS OF APPROVAL, IF ANY: