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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator	Honeysuckle Exploration Corporation	JUN 16 1977
Address	1610 North J, Midland, Texas 79701	O. C. C.
Reason(s) for filing (Check proper box)	Other (ARTESIA) OFFICE	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	FLARED AFTER 8-1-77
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	UNLESS AN EXCEPTION TO Rule 306
	Dry Gas <input type="checkbox"/>	IS OBTAINED
	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal 26	3	Shugart - Grayburg	XXXX, Federal XXXXX	LC 029392
Location				
Unit Letter	G	2310 Feet From The North Line and	1980 Feet From The East	
Line of Section	26	Township 18S	Range 31E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, N.Mex. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Continental Oil Co.	P.O. Box 2197, Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	G	26	18S	31E
Is gas actually connected?	No	When	Negotiating contract	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2/7/77	4/25/77		4115'		4073'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3657.8 GR	Grayburg		3894'		3987'			
Perforations	4028' to 4047' w/2 jet shots/ft.				Depth Casing Shoe			
				4113'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		838'		450 sx			
7 7/8"	4 1/2"		4114'		475 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/25/77	6/3/77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	---	18 psi	---
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
205.94	11.04	194.9	2.26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

West A. Taylor
(Signature)
Agent
(Title)
6/13/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 16 1977, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.