

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029392 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 26

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Honeysuckle Exploration Corporation

3. ADDRESS OF OPERATOR

1610 North J, Midland, Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3657.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

***** ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The present perforations in this well (4028'- 47' & 4045'- 47') are producing approximately 200 bbls. of water & 8 bbls. of oil per day. The well is not economical to operate due to excessive water production.

We request permission to set a bridge plug @ 3950' & shut off the present perms. and perforate 3734'- 37', 3705'- 07' & 3674'- 82' with 2 jet shots/ft. We plan to stimulate the above zone w/a 60,000 gal. frac treatment & 56,000# sand.

A retrievable bridge plug will be set @ 3600' & we will perforate from 2642'- 52', 2666', 2670', 2700' - 02', 2709'- 11, 2754' & 2764' w/2 jet shots/ft. The above zones will be stimulated w/32,000 gal. frac treatment and 22,500# of sand.

Work will begin as soon as possible.

RECEIVED

JUL 08 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Neal A. Taylor

TITLE

Agent

DATE

7/6/77

(This space for Federal or State office use)

APPROVED BY

Joe D. Lamm

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 19 1977

CONDITIONS OF APPROVAL, IF ANY: