## DISTRIBUTION NEW MEXICO OIL CONSCRVATION COMMISSION Pbim C-104 SAHTA PE Superardes Old C-10s and C-1 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE SECEIVED OIL FRANSPORTER GAS APR 27 1977 OPERATOR PRODATION OFFICE O. C. C. Yates Petroleum Corporation 207 South 4th Street - Artesia, NM 88210 Other (l'lease explain) Reason(s) for liling (Check proper box) CAMPONEAD GAS MUST NOT BE FLARED AFTER 6-6-77 Change in Transporter of: New Well Dry Gas Recompletion UNLESS AN EXCEPTION TO Fale 306 Condensate Casinghead Gas Change In Ownership IS OBTAINED 12-725 If change of ownership give name and address of previous owner \_\_\_\_ 6-29-28 5754 north milmon. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation NM 1530 Leane No. State, Federal or Fee Wildcat San Andres Federal "HF Federal Location : 660 Feet From The North Line and 660 Feet From The Unit Letter A , NMPM, Line of Section 10 Township Range 27E Eddy County 19S DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Crude Oil Purchasing Company No. Freeman Ave - Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.ge. Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, 10 19S ! 27E give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same fiesty. Diff. Resty New Well Workover Plug Back Oil Well Gas Well Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 2-24-77 4-6-77 3038' 1896' Tubing Depth Name of Producing Formation San Andes Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 1600' <u> 1629 </u> 3475 GR Depth Casing Shoe Perforations 1629-53 1896' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12岁" 8-5/8" 349' 250 1896 5号 115 7-7/8 2-3/8" 1600' (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Preducing Methed (Flow, pump. gas lift, etc.) Date of Test Date First New Oil Run To Tanks 4-6-77 4-24-77 Pumping Choke Size Coaing Pressure Tubing Pressure Length of Test 24 Gas - MCF Water - Bbls. Actual Prod. During Toot Oil-Bble. 15.0 14.0 TSTM GAS WELL Gravity of Condensat Length of Test Bble. Condensate/MMCF Actual Prod. Test-MCF/D Chake Size Casing Pressure (Shut-in) Testing Methed (pitot, back pr.) Cubing Pressure (Shuu-iu) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APR 29 1977 APPROVED I hereby cortify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR, DISTRICT II TITLE: This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly diffic tor despensed

(Signature)

(Title)

4-26-77

Geol. Secty

Christine Tomlinson

well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.