Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-Revised See Instruction at Botton

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

CIST

OCO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	ION		
	TO TRANSPORT OIL AND NATURAL GAS		Well API No.		
Operator YATES PETROLEUM C	CORPORATION /		30-015-22059		
Address					
105 South 4th St.,	Artesia, NM 88210	V Other (Blaces applein)			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	X Other (Please explain) Federally suspende	d well has been retur	ned	
New Well	Oil Dry Gas		quest an allowable.		
Recompletion \square	Casinghead Gas Condensate	oo production .			
f change of operator give name					
nd address of previous operator	AND LEASE MC/	w.01.			
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Include		Kind of Lease Lease	No.	
Federal HF		L lman Grayburg	State, Federal on Fee NM 15	30	
Location	*				
Unit LetterA	: 660 Feet From The 1	North Line and 660	Feet From The East	Line	
	100 - 275	NB 6704 6	Eddy	County	
Section 10 Townsh	hip 19S Range 27E	, NMPM,		County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210		
Navajo Refining Co.			approved copy of this form is to be sent)		
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Autress (Othe min 522 to winch c	the case cold of simploins in to sent		
If well produces oil or liquids,	Unit Sec. Twp. Rge	e. Is gas actually connected?	When ?		
give location of tanks.	A 10 19 27	No			
	at from any other lease or pool, give commin	gling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v D	iff Res'v	
Designate Type of Completion			i x i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Top Oil/Gas Pay			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Old Oas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD	010//0051/51/51	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	<u> </u>	
V. TEST DATA AND REQUI	EST FOR ALLOWABLE				
	r recovery of total volume of load oil and mu	Producing Method (Flow, pump,	le for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank 3-23-93	Date of Test 3-23-93	Pumping	gus 191, etc.,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs	-				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
11	11	-0-	TSTM		
GAS WELL			10 10 10		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Trains Mathed (sites head on)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	- would a resoure (with m)				
VI OPERATOR CERTIFI	ICATE OF COMPLIANCE	011 00110	EDMATION DU COLON	. 1	
I hereby certify that the rules and re	gulations of the Oil Conservation		ERVATION DIVISION	4	
Division have been complied with a	nd that the information given above		APD 1 a 1002		
is true and complete to the best of m	ny knowledge and belief.	Date Approved	APR 1 2 1993		
Al antal	Do dlett	_ Doid	SINAL SIGNED BY		
Signature			E WILLIAMS		
/ Juanita Goodlett	- Production Supvr.	SUP	ERVISOR, DISTRICT IT		
Printed Name	(505) 748-1471	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.