

NO. OF COPIES RECEIVED	2
DISTRICT OFFICE	
SANITARY	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 1 1977

O.C.C.

ARTESIA OFFICE

36-015-22067

Form O-101
Revised 1-15-77

5A. Field No. (Type in block)	
STATE <input type="checkbox"/>	FILE <input checked="" type="checkbox"/>
5. Field No. & Loc. (Type in block)	
7. Unit & Cement Log	
8. Form of Log (Type in block)	
E. C. Nix	
9. Well No.	
1	
10. Field and Loc. (Type in block)	
Wildcat-Morrow	
11. Company	
Eddy	
12. Formation	
Morrow	
13. Rotary	
14. Depth of Well (Type in block)	
9700'	
15. Cement Program	
To Be Determined	
16. Date Work will start	
March 1, 1977	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Well					
b. Type of Well					
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
c. Type of Well					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator					
Inexco Oil Company					
3. Address of Operator					
308 Lincoln Tower Building - Denver, Colorado 80295					
4. Location of Well					
UNIT LETTER B LOCATED 660' FEET FROM THE North LINE					
AND 1980' FEET FROM THE East LINE OF SEC. 2 TWP. 19 S. R. 26 E. N. 40 W.					
5. Depth of Well					
9700'					
6. Formation					
Morrow					
7. Rotary					
8. Cement Program					
To Be Determined					
9. Date Work will start					
March 1, 1977					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP.
17 1/2"	13 3/8"	48#	350	500 Sx	Surface
11 1/4"	8 5/8"	24#	2100	800 Sx	Surface
7 7/8"	5 1/2"	17#	Thru Deepest Pay	350 Sx	Sufficient to Cover Shallowest Possible Pay Zone

It is proposed to drill to a depth sufficient to test the Morrow Formation, top of which is anticipated at 9140'. Zones above the Morrow will be evaluated as drilling progresses with samples and Drill Stem Tests. 13 3/8" surface casing will be set at 350' and cemented to surface. 8 5/8" casing will be set at 2100' or into the San Andreas and cemented to surface. 7 7/8" hole will be drilled to T. D. and logged. If productive, 5 1/2" casing will be set through the deepest pay zone. Productive zones will be perforated, stimulated if necessary, and placed on production.

A 10" - 5000psi W.P. Double Hydraulic BOP and Hydril will be installed on the 13 3/8" casing and re-installed on the 8 5/8" casing. PVT and flow sensors will be used. BOP stack will be pressure tested on each installation and operationally tested daily.

APPROVAL
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EXPIRES

Signed [Signature] Title Drilling Superintendent Date February 25, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 4 1977

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.

not be circulated to
surface behind 12 1/2" x 8 7/8"

THIS IS A COPY OF THE ORIGINAL