

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Ingersoll Oil Co.</u>		Lease <u>E. S. Nix</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u> <u>1980 E</u>	Section <u>2</u>	Township <u>19</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx. 3-7-77</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>350</u>	<u>500 circ.</u>
<u>12 1/4</u>	<u>8 7/8"</u>	<u>24</u>		<u>2100</u>	<u>800 "</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>17</u>		<u>9700</u>	<u>350</u>

Casing Data:

Surface 54 joints of 8 5/8 inch 24 # Grade API New K-S
(Approved) (~~Rejected~~)

Inspected by Lelan Mearns date 3-24-77

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 1300/sx

Type of Shoe used Guide Float collar used Yes Btm 2 jts welded Threadlock

TD of hole 2100 ~~KB~~ Set 2084 1/2 Feet of 8 7/8 Inch 24 # Grade K

New-used csg. @ 2084 1/2 with 200 sacks neat cement around shoe 1100 ~~2 1/2 cc~~
+ 1100 /sax Herculite additives 5" E. Sonite 4" E. Sonite 2 1/2 cc

Plug down @ 2:00 (AM) (PM) Date 3-25-77

Cement circulated Yes No. of Sacks 50/sx

Cemented by Halliburton Witnessed by Lelan Mearns

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 71-215, 596-604 Log Tops Queen 749-800, 950-604
Top Gryb. 972 gas zone 1100-10, Premier 1174 gas zone 1174-95
Top SA 1242, Top Livingston Sand 1333