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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 1977

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name E G Nix	
9. Well No. # 1	
10. Field and Pool, or Wildcat undesignated <i>EL</i>	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Marbob Energy Corporation
3. Address of Operator P O Box 304, Artesia, N. M. 88210	4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19 S</u> RANGE <u>26 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3300 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perforating & acidizing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/77 perforated 1674-1686 1106-1109 1047-1050
1226-1242 1092-1097
1183-1199 1082-1084
acidized 1674-1686 w/ 750 gal. 15% acid, swabbed dry, no trace oil or water
7/22/77 picked up bridge plug, moved to perfs 1226-1183, acidized w/ 4,000 gal & 30 ball sealers, swabbed, no fluid
7/26/77 treated zones 1106-1109; 1092-1097; 1082-1084; 1047-1050, set bridge plug at 1140, packer at 1030. acidized w/ 1500 gal. acid & 20 ball sealers, swabbed back acid & load water, estimated 50 MCF per day.
7/28/77 sand frac 1109-1047 w/ 500 bbls gelled KCL, 3,000# 10-20 sand, 7,000# FLA-100 sand, 12,700 lbs 20-40 sand, flowed treatment back, tested well 72 hrs, making 312 MCF per day, shut in tbg pressure 460#. Set cast iron bridge plug at 1640, poured 6 sx cement on top, set cast iron bridge plug, 6 sx cement at 1170, went back in hole with 8 5/8" Baker packer 2 3/8" tbg, set packer at 1010'. Loaded back side w/ KCL water, chemical treated KCL water, swabbed well back, tested 24 hrs, making 312 MCF per day, waiting on pipe line. *to 1047-1050*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Dorothy Hammond</i></u>	TITLE <u>secretary</u>	DATE <u>9/8/77</u>
APPROVED BY <u><i>W. A. Gussitt</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 9 1977</u>

CONDITIONS OF APPROVAL, IF ANY: