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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**JUL 5 1977**  
**O. C. C.**  
**ALBUQUERQUE, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Temporarily Abandoned</b>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>INEXCO OIL COMPANY</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>1100 Milam Bldg., Suite 1900, Houston, Texas 77002</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>19S</b> RANGE <b>26E</b> NEAPM.	8. Farm or Lease Name <b>E. G. Nix</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3300</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been tentatively farmed out to Bill Green of Midland who will selectively perforate and test Grayburg and San Andres zones between 895' and 1300' in an effort to establish oil and/or gas production.

Plugs:

9300' - 9200', 35 sxs cmt  
 8400' - 8300', 35 sxs cmt  
 7900' - 7800', 35 sxs cmt  
 6950' - 6850', 35 sxs cmt  
 5850' - 5750', 35 sxs cmt  
 3100' - 3000', 35 sxs cmt  
 2150' - 2050', 35 sxs cmt across bottom of surface casing.  
 Displaced hole with 9.6# brine water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: V. C. Maddox V. C. Maddox TITLE: Assistant Drilling Admin. DATE: 6/30/77  
 APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: JUL 6 1977  
 CONDITIONS OF APPROVAL, IF ANY:  
Expires 1-1-78