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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bureau of Mineral

SEP 15 1977

O. C. C. ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
E G Nix

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Grayburg

1. County
Eddy

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P O Box 304, Artesia, N. M. 88210

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **2** TWP. **19 S** RGE. **26 E**

15. Date Spudded
3/18/77

16. Date T.D. Reached
5/13/77

17. Date Compl. (Ready to Prod.)
8/26/77

18. Elevations (DF, R&B, RT, GR, etc.)
3300 G L

19. Elev. Casinghead

20. Total Depth
9676'

21. Plug Back T.D.
1160'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1047-1109 Grayburg

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	369	17 1/2"	500 sx Class C Neat	
8 5/8	24	2100	12 1/4"	1350 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1010'	1010

31. Perforation Record (Interval, size and number)

1074-1086	1082-1084
1086-1092	1047-1050
1102-1109	
1106-1109	
1092-1097	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1106-1109	7/26 1500 gal acid & 20 ball seal
1092-1097	7/28 sand frac 500 bbls gelled
1082-1084	KCL, 22,700# sand
1047-1050	

33. PRODUCTION

Date First Production
waiting on connection

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Shut-in waiting on conn.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/16/77	24			-0-	312	-0-	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
waiting on connection

Test Witnessed By
John R. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Harold Hammond* TITLE **secretary** DATE **9/14/77**

