

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 19 1977

O. C. C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No. 648
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER O, 810 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19S RANGE 28E NMPM.	8. Farm or Lease Name State BP
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated North Winchester Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3370.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug Back <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon below the 8-5/8" csg in the following manner:

1. Rig up, remove casing head, install BOP & POH w/compl assy.
2. Run CIBP on tbq. Set BP @ 10,850'. Spot 25 sk cmt plug on top of BP.
3. Load hole w/25#/bbl salt gel in brine wtr. Spot 25 sk cmt plug @ 8000' & 25 sk cmt plug @ 6100'.
4. Run free pt on 5 1/2" csg.
5. Cut & pull 5 1/2" csg from free pt estimated to be @ approx 6000'.
6. Spot 65 sk cmt plug across 5 1/2" OD csg stub @ 6000'.
- \* 7. RIH w/CIBP on tbq, set BP inside 8-5/8" OD csg @ 2775'.
8. Spot 25 sk cmt plug on top of BP.

This well to be purchased by Depco, Inc. for the East Millman Unit at this point of plugging procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 9/16/77

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE SEP 19 1977

CONDITIONS OF APPROVAL, IF ANY: Spot a 35' x plug at base of San Andres  
\* return and sq. cement across shoe of intermediate