

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 13 1977

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6850
7. Unit Agreement Name
8. Farm or Lease Name Read & Stevens State
9. Well No. 1
10. Field and Pool, or Wildcat Turkey Track D-G <del>San Andres Wildcat</del>
11. Elevation (Show whether DF, RT, GR, etc.) 3381. GR
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gene A. Snow ✓
3. Address of Operator 606 S. 13th St. Lovington, NM 88260
4. Location of Well UNIT LETTER <u>H</u> , <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM <u>North</u> THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3381. GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Testing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- San Andres perforations 3138 to 3239 swabs 100% Salt water.
- Set Cement retainer @ 3085' and squeeze w/ 250 Sks. Class "H" cement. Pull out of retainer and lease 30' of cement on top of plug. Plug back T.D.=3055'.
- Perforate Grayburg @ 2633; 2634; 2635; 2636; 2637; 2638; 2639; 2640; 2641; 2642; 2643; 2644; 12 Holes. 2950; 2951; 2952; 2953; 2954; 5 Holes. 2991; 2992; 2993; 2994; 2995; 5 Holes.
- Treat perforations 2633-2995 w/ 100,000 gals. 25# gel; 80,000# 20/40 Sand and 24,000# 10/20 Sand. 6-13-77.
- Swab test Grayburg perforation 6-15-77 to 6-24-77. Swabbing oil and water.
- 6-24-77 Set cement retainer @ 2440 and squeezed w/ 200 sks. Class "H" w/ 2% CaCl<sub>2</sub>. Perforation 2633-2995.
- Drill out cement to 2750'. Pressure test casing to 1000 PSI for 30". Held OK.
- Reperforate 1 H.P.F. @ 2633; 2634; 2635. 6-27-77.
- Reacidize perforation w/ 500 gallons 15% N.E. Acid. Treat @ ½ B.P.M. @ 1100 PSI. 6-28-77.
- Swab test oil and frac water 6-28-77 to 6-30-77.
- Run rods and pump to put to pumping 6-30-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene A. Snow

TITLE Operator

DATE 9-12-77

APPROVED BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

DATE SEP 13 1977

CONDITIONS OF APPROVAL, IF ANY: