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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 16 1977

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6850	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☒ O.C.G.
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Read & Stevens State
9. Well No.
1
10. Field and Pool, or Wildcat
Turkey Track Q-G
San Andres Wildcat

2. Name of Operator	
Gene A. Snow	
3. Address of Operator	
606 S. 13th St. Lovington, NM 88260	
4. Location of Well	

UNIT LETTER <u>H</u>	LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM
THE <u>North</u> LINE OF SEC. <u>10</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-18-77	5-2-77	7-20-77	GR 3381	3381
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3320	2750'			0-3320

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2633; 2634; 2635 Grayburg.	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Density-Neutron; Forxo-Guard; Cement Bond Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	38#	77	17 1/2"	7 yds. Ready Mix	--
8 5/8"	24#	324	11	100 sks., fill w/R M	--
4 1/2"	9 1/2#	3307	7 7/8"	675 sks. Cement Top 990'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2680	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2633	This zone only 30,000 gals
		25# gel, 30,000 20/40 Sand plus 5,000# 10/20 Sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-22-77		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-22-77	24	-		20	TSTM	5	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	30#		20	TSTM	5	35°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented for present time	Clarence Forister

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Gene A. Snow</u>	TITLE <u>Operator</u>	DATE <u>7-12-77</u>
<u>by J.S.B.</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 280	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 322	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1050	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2570	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3020	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Sand, Caliche, Red bed.				
280	322	42	Anhydrite				
322	1050	728	Salt.				
1050	1600	550	Anhydrite, Gyp., Shale				
1600	1800	200	Red & Green Shale-Anhydrite				
1800	1850	50	Dolomite				
1850	2200	350	Anhydrite				
2200	2300	100	Dolomite, Anhydrite Gyp., Sand				
2300	2380	80	Anhydrite				
2380	2700	320	Sand, Dolomite, Anhydrite				
2700	3020	320	Sand, Dolomite, Lime				
3020	3320	300	Lime, Sand.				