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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-67

SEP 13 1977

O. C. C.
ARTESIA, NEW MEX.

Operator Gene A. Snow ✓		
Address 606 S. 13th St. Lovington, New Mexico 88260		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE Hauled AFTER 11-7-77 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
Recompletion ☐		
Change In Ownership ☐		

If change of ownership give name and address of previous owner Q-5988 5-1-77

DESCRIPTION OF WELL AND LEASE				
Lease Name Read & Stevens State	Well No. 1	Pool Name, including Lease No. Jurky Jack Q. G San Andres Wildcat	Kind of Lease State, Federal or Fee State	Lease No. K-6850
Location				
Unit Letter H	990	Feet From The East	Line and 1650	Feet From The North
Line of Section 10	Township 19S	Range 29E	NMPM Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.				Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, New Mex. 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None				Address (Give address to which approved copy of this form is to be sent) None		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 10	Twp. 19	Rge. 29	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back
Date Spudded 4-18-77		Date Compl. Ready to Prod. 7-20-77		Total Depth 3320		P.B.T.D. 2750'	
Elevations (DF, RAB, RT, GR, etc.) GR 3381		Name of Producing Formation Grayburg		Top Oil/Gas Dry 2633		Tubing Depth 2680	
Perforations 2633; 2634; 2635; 3 Holes.				Depth Casing Shoe 3307			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
17 1/2"	14"	77		7 Yrds. Ready Mix			
11"	8 5/8"	324'		100 Sks. fill w/ Ready Mix Top			
7 7/8"	4 1/2"	3307'		675 Sks. w/5#- Salt			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of trial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-16-77	Date of Test 8-22-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 30#	Choke Size 4"
Actual Prod. During Test 25	Oil-Bbls. 20	Water-Bbls. 5 Frac water	Gas-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Gene A. Snow Operator (Signature) 9-12-1977 (Date)	

OIL CONSERVATION COMMISSION SEP 13 1977	
APPROVED _____, 19__	
BY W. A. Grossett SUPERVISOR, DISTRICT II	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.	
All copies of this form must be filed out completely for allowance for change of ownership, location, or transporter or other such change of condition.	