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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 30 1977
 N. O. C.
 ALBUQUERQUE, OFFICE

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7185
7. Unit Agreement Date
6. Form or Lease Name State CX Com.
9. Well No. 1
10. Field and Pool, or Widest Und. Winchester Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO RE-ENTER WELL INTO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSES.

1. Name of Operator Cities Service Company ✓
2. Address of Operator P.O. Box 1919 Midland, TX 79702
3. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NEPHE.
13. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3000'

This well was spudded 12/8/77 & drilled to 600'. Set 15 joints (582.25') of 13-3/8" OD 48#, 8R, H40, ST&C Casing at 600' and cemented with 600 sacks of Class C w/2% CaCl. Bumped float with 500#-OK. Cement circulated. Tested casing & BOP's to 500#-OK. WOC 12 hours.

Drilled well to 3000' & set 19 joints (711.05') of 8-5/8" OD 32#, J55, 8R, ST&C Casing and 51 joints (2269.34') of 8-5/8" OD, 24#, J55, 8R, ST&C Casing at 3000' & cemented with 1150 sacks of Halco Lite w/10# Gilsonite, 1/4# Flocele & 2% CaCl followed by 300 sacks Class C with 2% CaCl. Plug down at 1330 MST, 12/16/77. Bumped float with 1200# -OK. Cement circulated. Tested casing to 500# -OK. WOC 12 hours.

New Mexico Oil Conservation Commission notified but did not witness.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Judd TITLE Region Operations Manager DATE Dec. 28, 1977

APPROVED BY For Record Only TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 Minimum WOC time 18 hrs.