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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDARY NOTICES AND REPORTS ON WELLS MAR 17, 1978

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR TO REEQUIP A WELL FOR SUCH PURPOSES.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	O. C. C. ARTESIA, OFFICE
2. Name of Operator Cities Service Company	
3. Address of Operator P.O. Box 1919 Midland, TX 79702	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 28 TOWNSHIP 19S RANGE 28E NMPH.	
5. Elevation (Show whether DF, RT, GR, etc.) 3356.7' GR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7185
7. Unit Agreement Date
8. Term or Lease Name State CX
9. Well No. 1
10. Field and Pool, or Wildcat Und. Winchester Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	Well completion data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,201'; P.B.T.D. 11,160'. Shut in waiting on pipeline connections.

Cleaned out to 11,160'. Spotted 200 gallons 10% Acetic acid 10,900' - 11,050'. Perforated Morrow zone with 2 0.48" holes per foot at 10,923', 10,924', 10,925', 10,926', 10,927', 10,928', 10,929', 10,930', 10,931', 10,932', 10,933', 10,934', 10,939', 10,940', 11,019', 11,030', 11,031', 11,032', 11,033', & 11,034'. Set 365 joints 2-7/8" EUE tubing at 10,833.39' with Baker lok set packer at 10,823'. Flowed Morrow. Gas to surface in six minutes. Died in 10 minutes. Shut in well. 60 hour SITP 3200#. Flowed well at rate of 265 MCF/day, 1" choke, FTP 20#, 8 hours. Acidized Morrow perforations with 7,000 gallons 7-1/2% MS acid w/additives. used 1,000 SCF N₂/bbl. and 60-7/8" RCNCB's. Max. press. 7,700#, Min. 2,200#, ISIP 3,900#, Air 9.6 B/M. Flowed six BLW, two hours, 1" choke, FTP 35#, gas rate 300 MCF/day. 14 hour SITP 2,800#. Flowed 22 BLW in 10 hours with gas rate stable @ 504 MCF/day, 32/64" choke, FTP 600#, BP 600#. Fraced Morrow perforations 10,923' - 11,034' with 30,000 gallons MS gel and 15,000 gallons CO₂ with 15-7/8" RCNCB's & 40,500# sand & 4,500# glass beads. Flowed 24 hours on 1" choke & well produced at rate of 1.17 MCF/day, FTP 75# & 35 BLW. 70 hour SITP 2,420#. Flowed four point test as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operations Manager DATE March 16, 1978
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 20 1978
CONDITIONS OF APPROVAL, IF ANY: