

DEPARTMENT	3
SECTION	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 17 1978

Operator	Cities Service Company
Address	P.O. Box 1919 Midland, TX 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State CX	1	Winchester Morrow	State, Federal or Fee	E-7185
Location	Unit Letter	Feet From The	Line and	Feet From The
	N	660	South	1980
			West	
Line of Section	28	Township	19S	Range
			28E	NMPM, Eddy

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	28	19S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surf Res'v.	Unl. Res'v.
		X	X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/8/77	3/7/78	11,201'	11,160'					
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3356.7' GR	Morrow	10,923'	10,833.39'					
Perforations 2 0.48" holes at 10,923', 10,924', 10,925', 10,926', 10,927', 10,928', 10,929', 10,930', 10,931', 10,932', 10,933', 10,934', 10,939', 10,940', 11,019'								
11,030', 11,031', 11,032', 11,033', 11,034'								
HOLES, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	600'	600					
12-1/4"	8-5/8"	3000'	1450					
7-7/8"	5-1/2"	11,201'	650					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3710 (CA)F	4 hours	5.90	59°
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	2420	-	8,9,10, & 13/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spaulder
(Signature)

Region Operations Manager

March 15, 1978
(Date)

OIL CONSERVATION COMMISSION

JUN 19 1978

APPROVED _____, 19____
BY *Mike Williams*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.