Submit 5 Coni Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ASTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQU		•		LE AND	42000 NUTHORIZ	ZATION		DEC	21 '89	
•	٦	O TRA	NSPC	ORT OIL	AND NA	TURAL GA				.	
Chevron U.S.A., I	20						Well A	PINO.	22130	ESIA, OFFIC	
ddress	IIC .			· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	
P. O. Box 670, H	obbs,	New Me	xico	88240)	- (D)1-					
sesce(s) for Piling (Check proper box)		Change in	Тимпо	ter of:		s (Piease expla	W				
Lecompletion	Oil		Dry Gar		EF	FECTIVE	DATE -	1-1-90			
Dange in Operator	Casinghea	i Gas 🗍	Conden	sate 🔀				Pag	, <u> </u>	20 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
counge of operator (New Matter) id address of previous operator											
L DESCRIPTION OF Victorial I	AND LEA		Pool No	me Includi	ng Formation		Kind o	of Lease	Le	sas No.	
Eddy "B" Federal C	om	1	Shu	gart	Varth A	toka Ga	Sue(Federal or Fe	•		
Unit LetterF	:_/9	80	. Poet Pr	om The 🕢	orth us	and _/9.8	Po	et From The	Wes	<u> Line</u>	
Section 20 Township	/ 8	75	Range	3/	e , N	MPM,	Edd;	/		County	
II. DESIGNATION OF TRAN	SPORTE			D NATU					 	.1	
Pride Pipeline Company or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
if well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	y connected?	When	7			
this production is commingled with that	from any of	er lease or	pool. eiv	re commine	ing order num	ber:		· · · · · · · · · · · · · · · · · · ·			
V. COMPLETION DATA			hood &								
Designate Type of Completion	- (10)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready t	o Prod.		Total Depth	<u> </u>	<u>.l</u>	P.B.T.D.	<u></u>	1	
		,			1						
Sevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing Shoe			
		TUBING	CASI	NG AND	CEMENT	NG RECOR	RD				
HOLE SIZE						DEPTH SET		SACKS CEMENT			
									Int ID-3		
								3-2-91) Mrs 47: PER			
	 				 			 	gree 1; 1		
V. TEST DATA AND REQUE											
OIL WELL (Test must be after : Data First New Oil Rua To Tank	Date of T		of load	oil and mus		r exceed top all Nethod (Flow, p			for full 24 hou	rs.)	
DOOR LINE LACK ON MEET IN THE	Des or 1				Ficouring is	reand (From, p	nerp, gas igi,	400.7			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL					<u></u>						
Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSERV	ATION	DIVISIO	DN .	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above							_	<u>ಜ</u> ಿಗಾ	9 / 400	n	
is true and complete to the best of my	_	and belief.		•	Det	e Approv	ed	FEB	2 6 198	<u> </u>	
Signature Signature	<u> </u>				Bv		ORIGIN	IAL SIGN	ED BY		
C. L. Morrill NM Area Prod. Supt.					-,	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		(505)3	Title 93-41	21	Titl	θ	SUPER	VISOR, D	ISTRICT IS	·	
Date			dephase								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.