State of New Mexico Energy, Minerals and Natural Resources Depar.

Form C-104 V See Instructions at Bottom of Page .2013 - 1992

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

| I. | | | | , | | | | | | | | | | |
|--|---|-----------------------------|----------------------------|------------|---------------|-----------------------------|---------------------------|---|-------------|--------------|---------------------|--------------------------------|---------------------------------------|--|
| Operator PENNZOIL FETROLEUM COMPANY | | | | | | | | | | | | Well API No. 30 - 015-22130 | | |
| Address | | | 14, | | | | | | | | | - 013-22150 | | |
| P. O. BOX (Reason (s) for Filling (c) | 2967, HOUSTO heck proper box) | N, Try 7705 | 203700 | - | | | | | Other | (Please exp | lain) | | | |
| New Well | | Cha | nge in Tra | nsporter | of: | | , | | | • | • | , , | | |
| Recompletion | | Oil | | | Dry Gas | |] | | EFF | ECTIVE | Cox | ber 30, 19 | 92 | |
| Change in Operator | X | Casinghead C | ias | | Condens | ate [|] | | | | | | | |
| If chance of operator giv and address of previous | | Chevron U.S | A. Inc., P | . O. Box | 1150, Mi | dland. | TX 1 | 79702 | | | | | | |
| II. DESCRIPTION | - | | | | | | | | | * | | | · · · · · · · · · · · · · · · · · · · | |
| Lease Name | IV OF WEEL | AND LEAD | Well N | lo. Pool | Name, In | cludin | g For | mation | | <u>.</u> | Kir | d of Lease | Lease No. | |
| | | | | | | | | | | | 1 | te, Federal or Fee | | |
| Eddy "D" Federal Com | <u> </u> | | 1 | Shuga | ırt North | Morr | 0W | | | | Fee | leral | <u>l</u> | |
| Location | | | | | | | | | | | | | | |
| Unit Letter | F | : | 1980 | Feet F | rom The | N | orth | I | .ine a | nd | 1980 | _Feet From The | West Line | |
| Section 20 |) Township | 188 | | Range | : | 31E | | , | NMI | Μ, | | Eddy | County | |
| III. DESIGNATIO | ON OF TRAN | SPORTER | OF OII | L AND | NATU | RAL | GA | s | | | | | | |
| Name of Authorized Tra | | | or Conc | | | | Addre | | Give | address to | w hich a ppr | oved copy of this f | orm is to be sent) | |
| Pride Pipeline Compan | • | | | | | B O B | | | | Roy 2424 | Akilana TV 80464 | | | |
| Name of Authorized Tra | | head Gas | | | | | | Abilene, TX 79604 which approved copy of this form is to be sent) | | | | | | |
| El Paso Natural Gas | | | | Dry Gas | | | | | . O. | Box 1492, | El Paso, T | | | |
| If well produces oil or lic | quids, | Unit | Sec. | Twp. | Rge. | Is | gas a | ctually c | onne | cted ? | When? | | | |
| give location of tanks. | | | | | | 1 | | Yes | | | | Unknown | | |
| If this production is com | mingled with that i | from any other | lease or po | ol, give o | ommingl | ing ord | ler nu | mber: | | | <u> </u> | | | |
| IV. COMPLETIC | | | | | | | | | | | | | | |
| | 4.5 | | Oil W | ell Ga | s Well | New \ | Well | Worko | ver | Deepen | Plugback | Same Res'v | Diff Res'v | |
| Designate Type | of Completion | | | | | T3 D4 | | | | | 222 | | <u> </u> | |
| Date Spudded | | Date Compi. | Date Compl. Ready to Prod. | | | | Total Depth | | | | P. B. T. D. | | | |
| Elevations (DF, RKB, R | Name of Proc | Name of Producing Formation | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| Peforations | | . ! | | | | L | | | | | Depth Cas | ing Shoe | | |
| | | | TURING. | CASING | AND C | EMEN | TING | - RECO | RD | | <u> </u> | | | |
| HOLE SI | TUBING, CASING AND CI CASING & TUBING SIZE | | | | DEPTH SET | | | | ** | SACKS CEMENT | | | | |
| | | | | | | | | | | | | | | |
| | | <u> </u> | | | | - | | | | | - | | | |
| - | | | | | | | | | | | <u> </u> | | | |
| V. TEST DATA A | ND REQUES | T FOR AL | LOWA | BLE | | | | | | | | | | |
| | est must be after r | | i volume oj | f load oil | and must | | | | | | | | hours) | |
| Date First New Oil Run | To Tank | Date of Test | | | | Produ | cing l | Method | , | (Flow, pum | ıp, gas lift, e | ic.) | 1 10-3 | |
| Length of Test | Tubing Press | Casing Pressure | | | | | Choke Size 1-15-93 | | | | | | | |
| A A A D A D A D | O'L PUL | | | | Water - Bbls. | | | | | (| | | | |
| Actual Prod. During Test | · | Oil - Bbls. | | | | Water | - DD | | | | Gas - MCI | Cong | Op | |
| GAS WELL | | | | | | 1_ | | | | | | | | |
| Actual Prod. Test - MCF | /D | Length of Tes | Bbls. Condensate/MMCF | | | | ī | Gravity of Condensate | | | | | | |
| Testing Method (p | ilot, back press.) | Tubing Pressure (Shut - in) | | | | Casing Pressure (Shut - in) | | | | n) | Choke Size | | | |
| VI. OPERATOR | CERTIFICAT | TE OF CON | IPLIAN | NCE | | \vdash | | | | | <u> </u> | | | |
| | | | | | _ | | OIL CONSERVATION DIVISION | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | | | Date Approved | | | | | | | |
| / | 6 | bks | rso | n | | P | By | | | | | 1332 | · | |
| Signature D | | | | | | | ORIGINAL SIGNED BY | | | | | | | |
| KOG R. Johnson S. Arct | | | | | | | Title MIKE WILLIAMS | | | | | | | |
| Printed Name | 1 | Title | <u>//</u> | | | | • | | _ | OPERV | ISOR, DI | STRICT II | | |
| 12/22 | 192 (9 | 15/60 | 2-2 | 3/6 | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.