

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-025776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 3 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Keohane et al Federal Co

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Shugart Atoka Morrow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Section 21-T18S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) P&A Morrow & acdz Atoka

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11,983' TD. POH w/tbg. Set CIBP @ 11,500'. Dumped 35' cmt on top of plug - new PBTD 11,465'. Acdz Atoka zone w/acid & alcohol mix (4000 gals 7½% HCL & 1000 gals alcohol). Ppd 3000 gals mix, dropped (10) 7/8" RCNBS. Ppd 2000 gals mix & flush w/fresh 2% KCl wtr w/2 gals per 1000 gals FR-24 & 1 gal per 1000 gals 14-N. Acid & alcohol mix contained 5 gals per 1000 gals 14-N; 2 gals per 1000 gals HAI-50; 2 gals per 1000 gals FR-24. Max pres 6600# @ 6.2 BPM; min pres 6200# @ 7.2 BPM; avg rate 6.7 BPM. ISDP 3000#; after 5 min 0#. Swabbed & tested. Well flowed 378 MCF, no fluid, in 24 hours. Returned to production as single completion in North Shugart Atoka zone.

Work performed 1-28-80 through 2-25-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. B. Sika, Jr.

TITLE

Area Engineer

DATE

2-27-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: