Submit 5 Copies Appropriate District Office DISTRICTI P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

C/5 4 4 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

0. C. D. TO TRANSPORT OIL AND NATURAL GAS

I.									Control of the State of Control of the State of		
Operator		* * * * * *							TYP-II A THY BY		
PENNZOIL PETE		MPANY	/						Well API No. 30 - 015-22132		
P. O. BOX 2087, III											
Reason (s) for Filling (check proper box,						0	thei (Please ex	xplain)			
Recompletion	Cha Oil	ange in Tran	_			F	ו עוד וווי ביי ביי ביי	- 1	4 /		
Change in Operator X	Oil Casinghead (Gae	_	Dry Gas Conden		£.	FFECTIVI	E	to her 30, 19	992	
If chance of operator give name			<u> </u>	Congen	Sate						
and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702											
II. DESCRIPTION OF WELL Lease Name	. AND LEAS		10.1	 -	· <u>.</u>						
		Meli Mo	POOI I	Name, I	Including Fo	xmation			Kind of Lease	Lease No.	
Pacheco Federal		1	Fadea	way Ri	dge Delawa	ire			State, Federal or Fee Federal		
Location									r ederal	NM-4986	
Unit Letter J	:	1980	East B	om The	GA						
		1704		om inc		Lir	ne and	1980	Feet From The	East Line	
			Range		28E		МРМ,		Eddy	County	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which arranged to the condensate)											
Pride Pipeline Company Address (Give address to which approved copy of this form is to be									orm is to be sent)		
Name of Authorized Transport of Co. 1 1 1 Co. 1 1											
Phillips 66 Natural Gas		<u> </u>	/ Uas	<u> </u>	Address (Give address to which 4001 Penbrook, Odes				ich approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas	actually con	nected?	When?			
give location of tanks.			1	ĺ	_	,		*******			
If this production is commingled with that						Yes			Unknown		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
		Oil Well	Gas V	Wall	New Well	I turlrene					
Designate Type of Completion	ı - (X)	011 11.01.	Jan .	W CH	New Men	Workover	r Deepen	Plugback	k Same Res'v	Diff Res'v	
Date Spudded	ate Spudded Date Compl. Ready to Prod.				Total Depth P.			P. B. T. I	P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ga	s Pay		Tubing I	Tubing Depth		
Peforations								 			
								Depth Ca	Depth Casing Shoe		
HOLE SIZE	T CASING	UBING, CA & TUBING	SING A	ND CE		G RECORD					
	CADITIO	& LODING	i SIZE	\rightarrow		DEPTH SET			SACKS CE	MENT	
			\Box								
V TEST DATA AND DECLIES	TEAD ALL	OTT A DT									
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FUK ALL	OWABL	Æ .,							-	
Date First New Oil Run To Tank	Date of Test Pro					Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure				Casing Pres			-	Posted	ID-3	
Actual Prod. During Test								Choke Siz	1-15	-93	
	Oil - Bbls.			V	Water - Bbl	5.		Gas - MC	F Eng O	P	
GAS WELL	T										
Actual Prod. Test - MCF/D	Length of Test				3bls. Conde	nsate/MMC	F	Gravity of	f Condensate		
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Press	sure (Shut - i		Choke Siz			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulation			2			OII	CONC				
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JAN 1 1 1992						
Say S. Johnson						· Q D(· CALED			
Signature Por					ORIGINAL SIGNED BY						
Printed Name Solvier Strate					Title MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Date /2/22/92 91	5/682-	-73/	6_								
Date	Teler	phone No.		- 1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.