

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-4986

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

J

8. Well Name and No.

Pacheco Federal #1

9. API Well No.

30-015-22132

10. Field and Pool, or Exploratory Area

Fadeway Ridge

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Petroleum Company

3. Address and Telephone No.

PO Box 50090 Midland, Texas 79710

4. Location of Well (Footing, Sec., T., R., M., or Survey Description)

Unit J, 1980' from the South line and 1980' from the East Line, Section 31, T-19-S, R-28-E in Eddy County, New Mexico.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
- Add pay & stimulate
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Anticipated start date: As soon as possible.

MIRU WOR. POOH with rods and tubing. Log Delaware with PND Inelastic Spectrum. Add pay at 3265'-96'. Acidize with 2000 gallons 7.5% NEFE acid. Swab back load. RIH with RBP and set same at 3190'. Perforate at 2972'-90' and 3024'-36'. Acidize with 4000 gallons 7.5% NEFE. Swab back load. Frack with 18,000 gallons Viking I-35 and 40M# 16/30 Sand and 20M# 16/30 resin coated. Flow, swab, load, and test. Pull RBP at 3190' and put all zones on production.

RECEIVED
NOV 5 2 44 PM '93
CARLE AREA H
OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Pittman

Title

Production Superintendent

Date

11/3/93

(This space for Federal or State office use)

Approved by

Orig. Signed by Arlene Salameh

Title

Petroleum Engineer

Date

11/5/93

Conditions of approval, if any:

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side