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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 3 1977

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-952
7. Unit Agreement Name
8. Farm or Lease Name State "HU" Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Wildcat (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2080 FEET FROM West LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3513' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 8:00 AM 5-17-77.
TD 400' - Ran 11 joints of 13-3/8" J-55 48# casing (428') set at 400' KB.
Cemented by Halliburton w/350 sacks of Class C 4% CaCl. Slurry weight 14.8#,
1.32 cu. ft./sack. Compressive Strength at 70 deg. 1023 psi in 12 hours.
Cement circulated 35 sacks to surface. PD 6:00 PM 5-17-77. WOC 12 hours,
cut off casing, nipples up, tested casing to 600# OK. Reduced hole to 12¼",
drilled plug and resumed drilling.
TD 2200'. Ran 55 joints of 8-5/8" 24# J-55 (2200') set at 2200'. 1-Guide
shoe and Insert Float at 2160', one centralizer
at 2160'. Cemented as follows: 600 sacks of Howco Lite + 2% CaCl followed
w/200 sacks of Class C + 2% CaCl. PD 11:45 AM 5-21-77. Cement circulated 47
sacks to surface. WOC 18 hours, nipples up, tested to 1800#. OK. Reduced
hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 6-2-77
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 6 1977
CONDITIONS OF APPROVAL, IF ANY: