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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 11 1977

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-952
7. Unit Agreement Name
8. Form or Lease Name State "HU" Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Strawn)
11. County Eddy

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PCSVR. ☐ OTHER ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE OF SEC. 7 TWP. 19S RGE. 28E NMPM

15. Date Spudded 5-17-77	16. Date T.D. Reached 6-21-77	17. Date Compl. (Ready to Prod.) 7-1-77	18. Elevations (DF, RKB, RI, GR, etc.) 3513' GR	19. Elev. Casinghead
20. Total Depth 11300	21. Plug Back T.D. WLPBTD 11220'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11300'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9826-9841 Strawn				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC, DLL				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	350 sacks	
8-5/8"	24#	2200'	12 1/4"	800 sacks	
5 1/2"	17&20#	11275'	7-7/8"	575 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9823'	9771'

31. Perforation Record (Interval, size and number) 9826-9841' w/60 .32" shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Natural	

33. PRODUCTION							
Date First Production 7-1-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 7-1-77	Hours Tested 1	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 13260	Gas - MCF 552	Water - Bbl. -	Gas-Oil Ratio
Flow Tubing Press. 915#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Harvey Apple			
35. List of Attachments DST's and Plat							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Christine Imbrun</i>				TITLE Geol. Secty		DATE 7-7-77	