

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ Re-Completion

b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ RECEIVED

Name of Operator
 Yates Petroleum Corporation ✓
 Address of Operator
 207 South 4th St., Artesia, NM 88210

Location of Well
 HIT LETTER N LOCATED 660 FEET FROM THE South

ME West LINE OF SEC. 7 TWP. 19S RGE. 28E NMPM

5. Date Spudded Re-completion
5-7-82
 16. Date T.D. Reached
6-10-82
 17. Date Compl. (Ready to Prod.)
6-10-82
 18. Elevations (DF, RKB, RT, GR, etc.)
3528' GR
 19. Elev. Casinghead

6. Total Depth
11300'
 21. Plug Back T.D.
10535'
11220'
 22. If Multiple Compl., How Many
Many
 23. Intervals Drilled By
Rotary Tools
0-11300'
 Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
10492-498' Atoka
 25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run
CNL/FDC; DLL
 27. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	350	
8-5/8"	24#	2200'	12-1/4"	800	
5-1/2"	17 & 20#	11275'	7-7/8"	575	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10442'	10442'

11. Perforation Record (Interval, size and number)

10492-498' w/12 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10492-498'	w/1000 g. 7 1/2% acid. SF
	w/750 g. 7 1/2% acid. 1000 g. gel
	acid & CO2. 180000# (5000#-
	100 mesh. 175000# 20/40)sd.

13. PRODUCTION

Date First Production <u>6-10-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SIWOPLC</u>		
Date of Test <u>6-10-82</u>	Hours Tested <u>12</u>	Choke Size <u>1/2"</u>	Prod'n. For Test Period →	Oil - Bbl. <u>-</u>	Gas - MCF <u>135</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>30</u>	Casing Pressure <u>Packer</u>	Calculated 24-Hour Rate →	Oil - Bbl. <u>-</u>	Gas - MCF <u>270</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Harvey Apple

15. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

Juanita Goodlett

TITLE

Engineering Secretary

DATE

6-14-82