

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 21 88

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-952

1a. TYPE OF WELL		O. C. D.	
Oil Well ☐ GAS WELL ☒ DRY ☐ OTHER ☐		ARTESIA, OFFICE	
b. TYPE OF COMPLETION		RECOMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐			
2. Name of Operator			
Yates Petroleum Corporation			
3. Address of Operator			
105 South 4th St., Artesia, NM 88210			
4. Location of Well			
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM			
15. Date Spudded		16. Date T.D. Reached	
RECOMPLETION		-	
5-24-88		6-7-88	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
-		3528' GR	
19. Elev. Casinghead		20. Total Depth	
-		-11300'	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
9465'		-	
23. Intervals Drilled By		Rotary Tools	
-		-	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
8569-8598' Wolfcamp		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
CNL/FDC; DLL (None for Recompletion)		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	400'	17-1/2"
8-5/8"	24#	2200'	12-1/4"
5-1/2"	17 & 20#	11275'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			2-3/8"
			DEPTH SET
			8508'
			PACKER SET
			8508'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8569-8598' w/21 .41" Holes		DEPTH INTERVAL	
		8569-98'	
		AMOUNT AND KIND MATERIAL USED	
		w/2500 g. 15% NEFE acid.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)	
6-7-88		Flowing	
Well Status (Prod. or Shut-in)		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-7-88	9	24/64"	24
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
380	PKR	63	820
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		Harvey Apple	
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
[Signature]		Production Supervisor	
		DATE	
		6-16-88	