

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 24 1992

| |
|---|
| WELL API NO. 30-015-22146 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-952 |
| 7. Lease Name or Unit Agreement Name State HU Com |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Undesignated Canyon |

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| SUNDRY NOTICES AND REPORTS ON WELLS. C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RECOMPLETION | |
| 2. Name of Operator YATES PETROLEUM CORPORATION | |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | |
| 4. Well Location Unit Letter N : 660 Feet From The South Line and 2080 Feet From The West Line Section 7 Township 19S Range 28E NMPM Eddy County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR | |

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|--|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> - PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: Squeeze Wolfcamp perms, perforate <input checked="" type="checkbox"/> Canyon |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-92. RU. Dropped standing valve. Tested tubing to 2500 psi. Set retainer on tubing at 8500'. Squeezed perms 8569-8598' w/100 sx Class "H" Neat. Squeezed to 2500 psi, 60 sx in formation, 11 sx in casing, 29 sx in tubing. Pulled out of retainer. Reversed excess up tubing. Tallied in hole with bit, scraper and drill collars on 2-3/8" tubing. Drilled cement and retainer. Cleaned out hole to 8900'. Tested casing to 1000 psi. Circulated hole clean with 2% KCL. POH. Laid down bit, scraper and drill collars. Perforated Canyon Dolomite 8856-8860' and 8870-8876' with 24 shots. Set packer above perms. Acidized with 2500 gals 20% NEFE HCL + 40 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-20-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY: