Submit 3 copies to Appropriate					,	~1 </th <th>Form C-103</th>	Form C-103	
District Office		State of New	· Marria		(July 1	Revised 1-1-	
DISTRICT I	Energy, Mine	erals and Natura	i Nexico I Resources Di	epartment		DYV		
P.O. Box 1980, Hobbs NM	88240				WELL API NO	30.015.2	2116	
OIL CONSERVATION DIVISION						WELL API NO. 30-015-22146 5. Indicate Type of Lease		
P.O. Drawer DD, Artesia NM 88210 P.O. Box 2088 <u>DISTRICT III</u> Santa Fe, New Mexico 87504-2088					State X	FEE	1	
1000 Rio Brazos Rd., Aztec		e, new Mexico	87504-2088		6. State Oil & Gas	ease No.		
	SUNDRY NOTICES AND REPOR	RTS ON WELLS				E-952		
(DO NOT I	USE THIS FORM FOR PROPOSAL: DIFFERENT RESERVOIR. USE (FORM C-101) FOR SUCH F	S TO DRILL OR TO " APPLICATION F	O DEEPEN OR	TVGBAGKY TO A	7. Lease Name or t	Jnit Agreement Name		
Type of Well:	(i citili o-lol) i cit doch e	ROPOSALS.)	$-\sqrt{2}$		250			
OIL	GAS		45	3. 94.4	₫ \			
2. Name of Operator	WELL OTHER	S	STATE HU COM					
and or operator	Yates Petroleum (Corporation	// OC	D - ARTESIA	8. Well No.			
3. Address of Operator		- c. poration	-\&		9. Pool Name or Wil	1		
	105 South 4th., Ar	tesia, NM 8	8210			GEST SIGNATED CAN	IVON	
4. Well Location	AND ADMINISTRAÇÃO COMO PORTO DE MARIA COMO PARTICIPA DE COMO PARTI			The second secon	OIIOL	SIGNATED CAP	IYON	
Unit Letter N	: 660 Feet From The	SOUTH	Line and	2080	Feet From The	WEST	Line	
Section 7	Township 19S Range	28E	NMPM		EDDY		COUNTY	
	10. Elevation (Show)	whether DF, RKI	B, RT, GR, etc.)				
3528' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					144			
ERFORM REMEDIAL WO		X	REMEDIAL WO		ENT REPORT OF: ALTERING CASIN PLUG AND ABAN			
PULL OR ALTER CASING			CASING TEST	AND CEMENT JOB	entrance and the second	***************************************		
OTHER			OTHER		***************************************			
12. Describe Propose date of starting any	ed or Completed Operations (0 v proposed work) SEE RU	Clearly state all p	pertient details,	and give pertin	enet dates, including o	estimated	and the second second second second second	
ATES PETROL	EUM CORPORATION re	equests perm	ission to olu	o and aband	on above well as	fallower		
						IOIIOWS:		
иікu; ND wellhe	ead, NU BOP. If tubing is i	installed, rele	ase packer	& TOH w/ tul	oing.			
RU wireline. RIH	w/ 5-1/2" CIBP & set @ 8	3800'. Dump (35' cement d	n plua. RIH	w/ 5-1/2" CIBD &	set @ 8500'	Dumn	
5' cement on plu	ug. RIH w/ casing cutter &	cut casing @	® 8000'. RD	wireline. TO	H w/ 5-1/2" casing	, 0000 G	Jump	
Rig up cementers	s; TIH w/ tubing to 8050',	spot 100' cen	nent nlug 80	50' to 7050's	MOC 9 4==	g·		
Spot 100' cement	t plug 5950-5850'- spot 10	in' cement ni		00 to 1800,	woo a lag.			
ag. opot 100 cei	t plug 5950-5850'; spot 10 ment plug 450-350 '; Spot & install regulation marke	60' cement p	ug 3400-330 lug @ surfa	00'; spot 100' ce.	cement plug 225	0-2150'. WOC	; &	
	-	•		_	nud consisting of V/25# of gel per t			
Notify OCD 24	hrs. prior to any work done				aced between eac			
ereby certify that the informa-	John above a true and complete to the best of			The Control Communication and a 1 year of the control communication and a 1 year of the control contro				
SNATURE SNATURE	Child	my knowledge and beli	ef. TITLE	Operations	Techician DATE	3/11.	/02	

Inereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO

505-748-1471

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

Operations Techician

DATE

3/11/02

TELEPHONE NO

505-748-1471

DATE

MAR 15 2002