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Submit 3 Copies To Appropriate District State of New Mexico RECEIVED Form C-103 Energy, Minerals and Natural Resource ARTE WELL API NO. Office Revised March 25, 1999 District 1 1625 N. French Dr., Hobbs, NM 87240 District II 0-015-22146 OIL CONSERVATION DIVISION 5 Unicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E - 952SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well ... Other SWD STATE HU COM 2. Name of Operator 8. Well No. MARBOB ENERGY CORPORATION Address of Operator 9. Pool name or Wildcat PO BOX 227, ARTESIA, NM 88211-0227 4. Well Location N : 660 feet from the NORTH line and 2080 feet from the WEST Section Township 198 Range 28E NMPM County EDDY 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON [REMEDIAL WORK ALTERING CASING CHANGE PLANS **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: CONVERT TO SWD X 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. CONVERTED WELL TO SWD AS FOLLOWS: 7/31/02 - SHOOT CANYON PERFS @ 8876' - 9400' (2 SPF) 8/1/02 - PU ARROW ASI-10K EXT NICKEL PLTD IPC PACKER W/21" ON/OFF TOOL. RIH W/ 55 JTS (1729.05') 2 7/8" J55 IPC TBG & 217 JTS (7038.09') 2 7/8" L80 IPC TBG. TTL OF 272 JTS (8767.14') TBG IN HOLE. SET PACKER @ 8789.64' KB W/ 10000# COMPRESSION ON PACKER. PUMP 148 BBLS INHIBITED PACKER FLUID DOWN ANNULUS. PRESSURE ANNULUS TO 400 PSI FOR 30 MIN & RECORD CHART. NMOCD CONTACTED TO WITNESS MIT TEST BUT ELECTED NOT TO WITNESS. (CHART ATTACHED). ACDZ WELL W/ 4000 GAL NEFE 20% HCL & 11000 GAL 20% HCL. TEST LINES TO 8/2/02 PAMP 14000 GAL 20% HCL ACID. AIR-11.7 BPM, AIP-2266 PSI, ISIP-220 PS 5000 PSA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SWI WO SWD PIPELINE. SIGNATURE THILE PRODUCTION ANALYST DATE 8/9/02 Type or print name INON DIANA Telephone No. (505) 748-3303 (This space for State use) APPPROVED BY Conditions of approval, if any: