

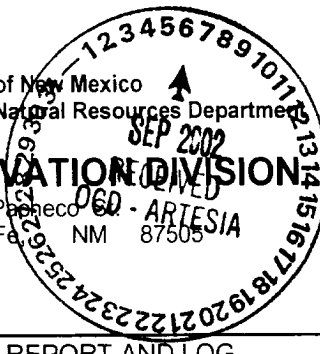
Submit to Appropriate District Office
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Phoenicia Blvd - ARTESIA
 Santa Fe, NM 87505



CISF
 BLM
 BOEM
 ST

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-015-22146

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER SWD

b. Type of Completion:
 NEW WORK PLUG DIFF
 WELL OVER BACK RESVR OTHER SWD

7. Lease Name or Unit Agreement Name
 STATE HU COM

2. Name of Operator
 MARBOB ENERGY CORPORATION

8. Well No.
 1

3. Address of Operator
 PO BOX 227, ARTESIA, NM 88211-0227

9. Pool name or Wildcat
 SWD; ~~UPPER PENN~~ Canyon

4. Well Location
 Unit Letter N : 660 Feet From The NORTH Line and 2080 Feet From The WEST Line
 Section 7 Township 19S Range 28E NMPM EDDY County

10. Date Spudded 5/17/77 11. Date T.D. Reached 6/21/77 12. Date Compl. (Ready to Prod.) 8/7/02 13. Elevations (DF & RKB, RT, GR, etc.) 3513' GR 14. Elev. Casinghead

15. Total Depth 11300' 16. Plug Back T.D. 9500' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-11300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8876' - 9400' UPPER PENN 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	350 SX	NONE
8 5/8"	24#	2200'	12 1/4"	800 SX	NONE
5 1/2"	17# & 20#	11275'	7 7/8"	575 SX	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8790'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8876' - 9400' (2 SPF)	8876'-9400'	ACDZ W/ 4000 GAL NEFF 20% HCL & 11000 GAL 20% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SWD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
 NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 9/5/02