

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

JUN 23 1978

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, New Mexico 88240

O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 2180' FEL of Section 29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3622' GL

10. FIELD AND POOL, OR WILDCAT

North Shugart Deep

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T-18S, R-31E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Recondition, Re-perforate & ☒ Treat

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12,000' TD. 11,951' PB.

Pull producing equipment. Set cement retainer @ 11,862' - 11,866' & 11,880' - 11,884' with 50 sacks of cement. Set cement retainer @ 11,625'. Squeeze perfs 11,679' - 11,684' with 50 sacks of cement. Clean out to lower retainer @ 11,825' & test squeezed perfs. Circulate hole clean with 75% fresh & 25% brine water with 7AF chemical. Spot 10% MS acid from 11,825' up to 11,700'. Spot 10% brine water containing Cla-Sta & Morflo surfactants above acid. Perforate intervals 11,734' - 11,740' & 11,765' - 11,771' with (2) 1/2" JHPF. Run 2-3/8" tubing & pkr. Set packer @ 11,700'. Swab and clean up. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sikes, Jr.

TITLE

Area Engineer

DATE 6-19-78

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY: