

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 14 1977

30-015-22186

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Mayer	
2. Name of Operator Monsanto Company				9. Well No. 1	
3. Address of Operator 1330 Midland National Bank Tower, Midland, Texas 79701				10. Field and Pool, or Wildcat 1-1 Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 24 TWP. 20-S RGE. 24-E NMPM				12. County Eddy	
19. Proposed Depth 9600				19A. Formation Morrow	
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DF, RT, etc.) GR 3600		21A. Kind & Status Plug. Bond blanket		21B. Drilling Contractor Cactus	
				22. Approx. Date Work will start June 20, 1977	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	400	500	Surface
12 1/4"	9 5/8"	36	1400	800	Surface
8 3/4"	5 1/2"	20	9600	800	7500

Drill 17 1/2" hole to 400'; Set 13 3/8", 48# casing and cement to surface.
Drill 12 1/4" hole to 1400; Set 9 5/8", 36# casing and cement to surface.
Drill 8 3/4" hole to 9600 and log.
If production is indicated, set 5 1/2" casing and cement
Perforate and treat if necessary.

Gas not dedicated

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-16-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett Title Regional production mgr. Date 6/13/77

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT # DATE JUN 16 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

9 5/8"

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

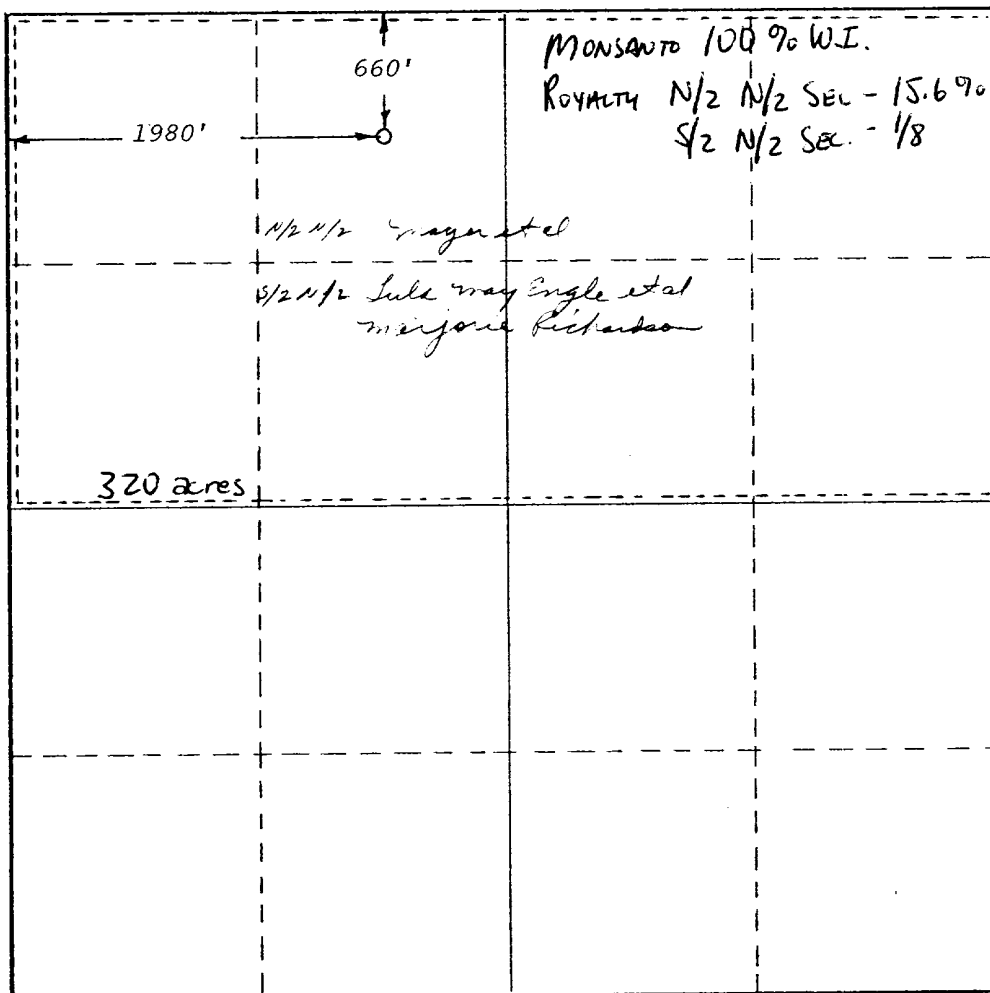
Operator MONSANTO COMPANY			Lease MAYER <i>Conn.</i>		Well No. 1
Unit Letter C	Section 24	Township 20-S	Range 24-E	County EDDY	
Actual Footage Location of Well: 660' feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 3600	Producing Formation Morrow		Pool <i>unitary narrow</i> Wildcat		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation *Conn.* Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name
Regional Production Mgr.

Position
Monsanto Company

Company
June 13, 1977

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 9, 1977

Date Surveyed
Richard B. Duniven

Registered Professional Engineer
and/or Land Surveyor

[Signature]

Certificate No.
4882

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

THE BLOWOUT PREVENTER STACK

5000
3,000 psi Working Pressure

