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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT, ND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

MAYER COM.

9. Well No.

1

10. Field and Pool, or Wildcat

Cemetery Morrow

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

MONSANTO COMPANY ✓

3. Address of Operator

1330 Midland NBT, Midland, Texas 79701

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 24 TWP. 20S RGE. 24E NMPM

15. Date Spudded

6/24/77

16. Date T.D. Reached

8/14/77

17. Date Compl. (Ready to Prod.)

8/25/77

18. Elevations (D.F., RKB, RT, GR, etc.)

GI 3600

19. Elev. Casinghead

3600

20. Total Depth

9550

21. Plug Back T.D.

9490'

22. If Multiple Compl., How Many

23. Interval Drilled

By Rotary Tools

0 - 9550

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9334 - 9352

Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DIL, CNL - FDC, PDC (Logs submitted to USGS & NMOCC 8/24/77)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT
13 3/8"	48#	415	17 1/2	450 Sx.
9 5/8"	36#	1400	12 1/4	500 Sx.
5 1/2"	17#	9550	8 3/4	900 Sx.
				T/Cmt

AMOUNT PULLED
Dowell Lite & 150 Sx. Class C
" " & 100 Sx. Class C
Class "H"
6990'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
	NONE				2 7/8

DEPTH SET	PACKER SET
9131.59'	9131'

31. Perforation Record (Interval, size and number)

9334 - 9352 37 holes - .31"

32. ACID, SHOT,

DEPTH INTERVAL

9334-9352

RACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND MATERIAL USED

2000 Gals MS Acid & Nitrogen

33. PRODUCTION

Date First Production

8/29/77

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Date of Test

8/29/77

Hours Tested

24

Choke Size

1/2"

Prod'n. For Test Period

→

Oil - Bbl.

-0-

Gas - MCF

557

Flow Tubing Press.

1000 psi

Casing Pressure

Packer

Calculated 24-Hour Rate

→

Oil - Bbl.

-0-

Gas - MCF

557

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

35. List of Attachments

Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Regional Prod. Mgr.

DATE

1/17/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8150	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8880	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 9141	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 604	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2170	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 5801	T. 3rd Bone Spring 5610	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C) 7603		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 9334 to 9352 (Morrow) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	604	604	Undifferentiated (Sd, Sh, dol)				
604	2170	1566	San Andres				
2170	5610	3440	Glorietta				
5610	5810	200	3rd Bone Springs				
5810	7603	1793	Wolfcamp				
7603	8150	547	Cisco Canyon Carg				
8150	8880	730	Strawn				
8880	9141	260	Atoka				
9141	9448	307	Morrow				