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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 23 1978

I.

Operator	MONSANTO COMPANY ✓		O. C. C. ARTERIA, OFFICE
Address	1330 Midland NBT, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MAYER COM.	1	CEMETARY MORROW	State, Federal or Fee FEE	
Location				
Unit Letter C	660	Feet From The North	Line and 1980	Feet From The West
Line of Section 24	Township 20S	Range 24E	NMPM	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Roger C. Hanks	PO Box 3148, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		Yes No 5-4-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/24/77	8/25/77	9550	9490					
Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 3600	Morrow	9334	9131.59					
Perforations	Depth Casing Shoe							
9334-9352	9550							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 48#		415'		600			
12 1/4"	9 5/8" 36#		1400'		600			
8 3/4"	5 1/2" 17#		9550'		900			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

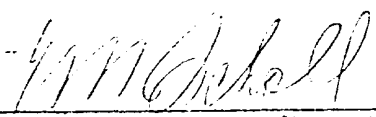
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

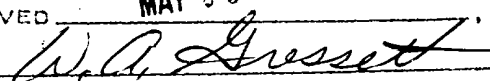
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
557 MCF/D	24 Hrs	None	-----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	4100	Packer	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
REGIONAL PRODUCTION MANAGER
(Title)
2/22/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 23 1978
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ROGER C. HANKS

INDEPENDENT OIL OPERATOR
P. O. BOX 3148
MIDLAND, TEXAS 79702

RECEIVED

May 16, 1978

MAY 17 1978

O. C. C.
ARTESIA, OFFICE

Mr. W. A. Gressett
Oil Conservation Commission
State of New Mexico
P. O. Drawer DD
Artesia, NM 88210

Re: Mayer No. 1 Well
N/2 Sec. 24, T-20-S, R-24-E
Eddy County, New Mexico

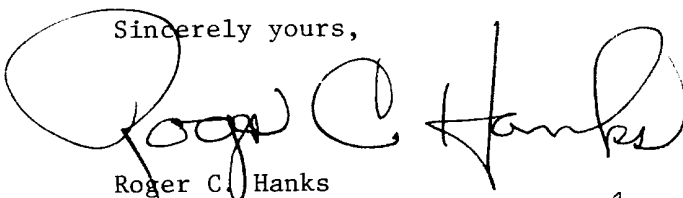
Dear Mr. Gressett:

This letter is to inform you that Roger C. Hanks has a gathering system, compression facilities, and other equipment in the vicinity of the Monsanto Company's Mayer No. 1 well. Because the Mayer No. 1 well will not meet line pressure requirements of Natural Gas Pipeline Company of America, Roger Hanks is compressing the gas as an accomodation to Monsanto and delivering it to Natural Gas Pipeline Company.

Connected 5-4-78

Thank you for your attention in this matter.

Sincerely yours,


Roger C. Hanks

RCH/crg

*Notice of Gas Connection
Cemetery narrow Gas Pool*

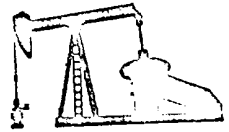


DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

February 27, 1978

Monsanto Company
1330 Midland NBT
Midland, Texas 79701

Re: Mayer Com.
#1-C-24-20-24
Eddy County, NM

Gentlemen:

We hereby acknowledge receipt of Form C-104, Request for Allowable and Authorization to Transport Oil and Natural Gas, designating Roger C. Hanks as Gas Transporter on the subject well.

Upon receipt of a Notice of Gas Connection from the transporter, said form C-104 will be approved. If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett
Supervisor, District II

WAG:ro