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VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 1 0, 1981	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief. BY	
TITLE SUPERVISOR, DISTRICT. II	
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	Purchaser W. L. Wenger <u>31, 7, 51, 51, 1999</u> Representative Engineer
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cc: Tó operator Oil Conservation Commission	Purchaser W. L. Wenger <u>21, 1, 21, 1999</u> Representative Engineer
cc: Tó operator Oil Conservation Commission	Purchaser W. L. Wenger <u>21, 1, 21, 1999</u> Representative Engineer

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