

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
1992

Form C-108  
Revised 1-1-89

WELL API NO.

30-015-22186

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mayer

8. Well No.

1

9. Pool name or Wildcat

Wildcat Cemetery Strawn

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

Graham Royalty, Ltd.

3. Address of Operator

P. O. Box 4495 Houston, Texas 77210-4495

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 24 Township 20 S Range 24E NMPM Eddy County

10. Date Spudded 6/24/77 11. Date T.D. Reached 8/14/77 12. Date Compl. (Ready to Prod.) 10/22/92 13. Elevations (DF & RKB, RT, GR, etc.) 3616' RKB 14. Elev. Casinghead 3601' GR

15. Total Depth 9550' 16. Plug Back T.D. 9215' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8818-8830', Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL, CNL-FDC, PDC (logs submitted to USGS & NMOCC 8/24/77) 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD      | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|-----------------------|---------------|
| 13-3/8"     | 48            | 415'      | 17-1/2"   | 450 sx Lite + 150sx C |               |
| 9-5/8"      | 36            | 1400'     | 12-1/4"   | 500 sx Lite + 100sx C |               |
| 5-1/2"      | 17            | 9550'     | 8-3/4"    | 900 sx H              |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 8676'     | 8676'      |

| 26. Perforation record (interval, size, and number)<br>8818-8830', 0.50", 48 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
|                                                                                    | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                                                    | 8818-8830'                                      | 2000 gals 15% HCl             |

PRODUCTION

|                                                                      |                           |                                                                                |                           |                  |                   |                                     |                                |  |
|----------------------------------------------------------------------|---------------------------|--------------------------------------------------------------------------------|---------------------------|------------------|-------------------|-------------------------------------|--------------------------------|--|
| 28.                                                                  |                           | PRODUCTION                                                                     |                           |                  |                   |                                     | Well Status (Prod. or Shut-in) |  |
| Date First Production<br>10/22/92                                    |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                           |                  |                   |                                     | shut-in                        |  |
| Date of Test<br>10/26/92                                             | Hours Tested<br>19        | Choke Size<br>12/64                                                            | Prod'n For<br>Test Period | Oil - Bbl.<br>0  | Gas - MCF<br>255  | Water - Bbl.<br>0                   | Gas - Oil Ratio<br>-           |  |
| Flow Tubing Press.<br>400                                            | Casing Pressure<br>packer | Calculated 24-<br>Hour Rate                                                    | Oil - Bbl.<br>0           | Gas - MCF<br>322 | Water - Bbl.<br>0 | Oil Gravity - API - (Corr.)<br>-    |                                |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>vented |                           |                                                                                |                           |                  |                   | Test Witnessed By<br>Curtis Lindsay |                                |  |

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Jon Hale

Title Sr. Operations Eng Date 12/9/92

